Form 3160-4 (October 1990)

UNITED STATES

SUBMIT IN DUPLICATE.

FOR APPROVED OMB NO. 1004-0137 Expires: December 31, 1991 (See other Instructions on 5. Lease Designation and Serial No.

DEPARTMENT OF THE INTERIOR

02-24-52 03-09-94 58. TOTAL BETTH. ED B TYD 21. FLUG. BACK F.D., MD B TYD 12. PRINTED COMPLETED COMPLETION. 1569 24. PRODUCTION INTERVAL(S). OF THIS COMPLETION.—TOP. BOTTOM. NAME (MD AND TYD)* 25. WAS DIBECTIONAL SCRIPT MADE COMMING INTERVAL(S). OF THIS COMPLETION.—TOP. BOTTOM. NAME (MD AND TYD)* 26. TIPE ELECTRIC AND OTHER LOSS BUN CNL—CCL—CR CASING RECORD (Report all strings set in sert!) 27. WAS WILL CORD CASING RECORD (Report all strings set in sert!) 5 1/2" 14.0# 1479 15 5 X 10 0 5 X 15 1/2" 14.0# 1479 23/8" 1499 15 SX 16 DEFTH HEREVAL (MD) 16 SIZE 17 PRODUCTION FRACTURE, COMENT SQUEEZE, ETC. DETTH HEREVAL (MD) 17 SANOWAY AND EXIST OF MATERIAL USED 16 OF THEFT PRODUCTION FRODUCTION HETHOD (Flowing, pas HJt, pumping—site and type of pump) AMULT PRACTICAL COMENT SQUEEZE, ETC. DETTH HEREVAL (MD) 10 ANOVAY AND EXIST OF MATERIAL USED 11 ANOVAY AND EXIST OF MATERIAL USED 12 ANOV		D L.	BUREA	U OF LAN	ID MAN	AGEME	NT	RECE	IV.	E U	e side)	SI	<u>:-07</u>	893 <u>5</u>	<u></u>
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	July 1 dereby certal	that the	Soregoing 1	. /									1	VI.	5-05-94
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Pic.Cliffs	FORMATION	drill-stem, tests, incluse recoveries):
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	воттом	terval tested, cu
Bn-gry, fine grn, tight ss	DESCRIPTION, CONTENTS, ETC.	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
	N > M R	38. GEC
	MEAS DEPTH	GEOLOGIC MARKERS
VERT. DEPTH	TOP	