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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico April 10, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Thompson "C", Well No. 3, in NE $\frac{1}{4}$ SE $\frac{1}{4}$,

(Company or Operator) (Lease)
I, Sec. 3, T. 27-N, R. 12-W, NMPM., W. Kutz Pictured Cliffs Pool

Unit Letter
San Juan

County. Date Spudded 7-17-51 Date Drilling Completed 8-4-51

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1650 S, 990 E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8"</u>	<u>90</u>	<u>80</u>
<u>5 1/2"</u>	<u>1550</u>	<u>100</u>

Elevation 5908 Total Depth 1645 PBD

Top Oil/Gas Pay 1550 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL - 1550-1645

Perforations

Open Hole 1550-1645 Depth 1550 Depth Casing Shoe 1550 Depth Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3780 MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 205 qts Nitro Glycerin

Casing Press. 463 Tubing Press. _____ Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Danube Oil Co. as the Thompson No. 3 and sold to Rip C. Underwood. El Paso Natural Gas has now purchased this well with name changed to the El Paso Natural Gas Thompson "C" no. 3. El Paso Natural Gas will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 13 1961, 19____

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed R. G. MILLER
(Signature)

By: Original Signed Emery C. Arnold

Title: Petroleum Engineer

Title Supervisor Dist. # 3

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

