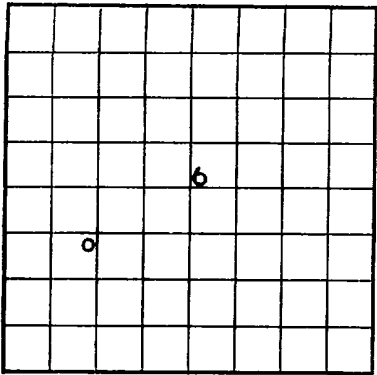




LOCATE WELL CORRECTLY



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078895
LEASE OR PERMIT TO PROSPECT _____

LOG OF OIL OR GAS WELL

Company James D. Hancock & Company, Ltd. Address 916 Kirby Building, Dallas, Texas
Lessor or Tract U.S.A. Field West Kutz Canyon State New Mexico
Well No. 7 Sec. 6 T. 27N R. 11W Meridian N.M.P.M. County San Juan
Location 1650 [N.] of S Line and 990 [E.] of W Line of Section 6 Elevation 6097.5
SIX WXXX (Describe well to see level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Title _____

Date May 4, 1952 Title Asst. Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling April 1, 1952 Finished drilling April 19, 1952

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from G-1832 to 1919 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 5/8"</u>	<u>24#</u>	<u>8</u>	<u>Sals.</u>	<u>87.87'</u>	<u>Float</u>				
<u>5 1/2"</u>	<u>14#</u>	<u>8</u>	<u>Sals.</u>	<u>1837.00'</u>	<u>Float</u>				
<u>1"</u>			<u>Line Pipe</u>	<u>1902.00'</u>					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8"</u>	<u>93.17'</u>	<u>48</u>	<u>Halliburton</u>		
<u>5 1/2"</u>	<u>1837.00'</u>	<u>100</u>	<u>Halliburton</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>4"</u>		<u>Nitro Gelatine</u>	<u>170 qts.</u>	<u>4/15/52</u>	<u>1852-1916'</u>	

TOOLS USED

Rotary tools were used from 0 feet to 1832 feet, and from _____ feet to _____ feet
Cable tools were used from 1832 feet to 1919 feet, and from _____ feet to _____ feet

DATES

Completed April 19 1952 Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours 537 ~~MCF~~ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 444

EMPLOYEES

Denman Drilling Company, Driller _____, Driller
Claude M. Carroll, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>730</u>	<u>730</u>	<u>Sand-Shale</u>
<u>730</u>	<u>920</u>	<u>190</u>	<u>Hard Sand and Shale</u>
<u>920</u>	<u>1120</u>	<u>200</u>	<u>Sand & Shale</u>
<u>1120</u>	<u>1376</u>	<u>256</u>	<u>Shale</u>
<u>1376</u>	<u>1625</u>	<u>249</u>	<u>Sand & Shale</u>
<u>1625</u>	<u>1777</u>	<u>152</u>	<u>Hard Sand</u>
<u>1777</u>	<u>1832</u>	<u>55</u>	<u>Shale - Coal - Sand</u>
<u>1832</u>	<u>1905</u>	<u>73</u>	<u>Sand</u>
<u>1905</u>	<u>1919</u>	<u>14</u>	<u>Shale</u>

TOP PICTURED CLIFFS

1832'

