

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
DEPCO, Inc.

3. ADDRESS OF OPERATOR
1000 Petroleum Building - Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FSL, 990' FWL (NW/4 SW/4)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Recompletion ☐

SUBSEQUENT REPORT OF

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RECEIVED
MAY 9 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

5. LEASE

SF078895

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

Mudge "A"

9. WELL NO.

7

10. FIELD OR WILDCAT NAME

West Kutz P.C.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6-T27N-R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

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15. ELEVATIONS (SHOW DF, KDB, AND WD)

6098' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-27-83 MIRU Aztec Well Service Rig No. 204. Pulled 1" tbg & LD. PU 2-7/8", 6.50#, J55, EUE tbg & CO to 1922' GR w/N₂. POH. Ran 61 jts - 1918.95', 2-7/8", 6.50#, J55, EUE tbg landed @ 1920' GR. Cmt tbg w/145 ft³ 50/50 Pozmix containing 2% gel, 0.75% CFR-2 followed by 67 ft³ C1 "B" regular containing 0.50% CFR-2. Cmt circ'd to surf w/good rtns thru out. PD 3:30 PM 4-28-83 w/2000 psi. WOC.
- 5-02-83 PBTD - 1886' GR. Perf 1849-59' GR w/2 JSPF. Foam frac'd perf'd interval using 250 gal - 15% HCL, 35,500 gal 2% KCL wtr containing 1 gal Cla-Sta/1000 gal, 233,000 scf-N₂, 25,000# 20/40 sd, & 5000# 10/20 sd. Avg trtg press 1900 psi, avg foam pmpg rate - 20 BPM.
- 5-03-83 CO w/N₂ to 1886' PBTD. Ran 88 jts - 1848', 1" CW, NU, 1.68# line pipe landed @ 1849' GR. Well CU @ est 300 MCF/D.
- 5-04-83 SIWH pressure 250 psi this AM. SI, prep for single-point deliverability test.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] Prod. Supt. - SO. DATE May 4, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

MAY 10 1983

*See Instructions on Reverse Side

NMOCC