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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	O TRA	NSPC	PRT OIL	AND NAT	UHAL GA	13	Well AP	l No.			
Operator TO THANGE OF TO DE ATT						30-045-06828						
Louis Dreyfus Natural Gas Corp.						30-043 00020						
deset				01.1 -1.	ma C4+	∩k 73	134					
4000 Quail Springs Pa	rkway.	Suite	<u>600 -</u>	OKLANC	oma CILy Othe	r (Please expla	1(n)					
ason(s) for Filing (Check proper box)		Change in	Transpor	ter of:								
w Well	Oil		Dry Gas	1 1								
nange in Operator	Casinghead	Gas 🗌	Conden	sate 🗌								
thanne of operator sive name	I.B Ener	ev Coπ	npany	- 1625	Broadwa	y - Denv	er,	CO	80202			
2 222.742 St. Free 1			,									
. DESCRIPTION OF WELL	Well No. Pool Name, Including			g Formation			Kind of Lease			Lease No. SF 078895		
ease Name MUDGE "A"		7	Wes	t Kutz	Pictur	ed Cliff	ន	xState, F	ederal moder	SF	1/8895	
MUDGE A			J									
·-·	. 165	0	Feet Fr	om The	outh Lin	e and990		Fee	t From The _	West	Line	
Unit LetterL								San ,	Tuan		County	
Section 6 Townsh	ip 27N		Range	11W	, N	MPM,		San .	Juan		County	
		D 0E 0	AT A B.T	D NATTH	DAL CAS							
I. DESIGNATION OF TRAN	NSPORTE	or Conde	IL AN	NATU	Address (Giv	ne address to w	hich a	pproved	copy of this fo	rm is to be se	nd)	
Name of Authorized Transporter of Oil		0. 000										
Name of Authorized Transporter of Casin	ighead Gas		or Dry	Gas X	Address (Gir	ne address to w	hich a	pproved	copy of this fo	rm is to be se	nt)	
Gas Company of New Me					P.O. B	ox 26400	<u> </u>	1buqu	ierque,	NM 8/12	<u> </u>	
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	i	y connected?		When	•			
ive location of tanks.	<u> </u>				Yes			ــــــــــــــــــــــــــــــــــــــ				
this production is commingled with that	I from any ou	er lease of	r poor, gr	A¢ COMBIRING	ing Older non							
V. COMPLETION DATA		Oil We	11	Gas Well	New Well	Workover	1	eepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	ı - (X)		1		Ì	<u> </u>			L	<u> </u>		
Date Spudded		pl. Ready	to Prod.		Total Depth				P.B.T.D.			
54. 5 7									ļ			
Elevations (DF, RKB, RT, GR, etc.)	Name of I	roducing	Formatio	0	Top Oil/Gas Pay			Tubing Depth				
								Depth Casing Shoe				
Perforations												
		TIDING	2 CAS	ING AND	CEMENT	ING RECO	RD		<u>. ! </u>			
110/5 6175	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
HOLE SIZE		31100	1000									
					 				 			
		 			<u> </u>				J			
V. TEST DATA AND REQUI OIL WELL (Test must be afte	EST FOR	ALLUV	V ABLI	t doil and mu	n he equal to	or exceed top o	allowa	ble for th	is depth or be	for full 24 ha	103.)	
OIL WELL (Test must be after Date First New Oil Run To Tank			ne oj iouz	3 04 4/12 //	Producing	Method (Flow,	ритир	gas lift.	engl		a F IU	
Date First New Oil Ruit to Lank	Date of	Date of Test				Producing Method (Flow, pump, gas lift, e				€ 123 H	111	
Length of Test	Tubing P	Tubing Pressure				Casing Pressure			Choke Size NOV 2 1992			
- Consider on the constant of									1757			
Actual Prod. During Test	Oil - Bbl	Oil - Bbls.				Water - Bbls.			Gas-MCF			
					_l					1.36	3	
GAS WELL							,		I Canton of			
Actual Prod. Test - MCF/D	Length o	Test			Bbls. Cond	iensate/MMCF	•		1	Condensate		
		 , .	Tion In the		Carica D-	essure (Shut-in)	<u>, </u>		Choke Siz			
Testing Method (pilot, back pr.)	Tubing	ressure (S	MM-10)		Casing Pit		•					
			101 7 4	NICE	-							
VI. OPERATOR CERTIF	ICATE (OF CON	MPLIA	ANCE		OIL CO	SNC	SER\	/ATION	DIVIS	ON	
I hereby certify that the rules and rules of the Division have been complied with a	egulations of (he Oil Cot	nservauoi given ab	n ove								
is true and complete to the best of the	my knowjedge	and belie	ſ.		Ds	ate Appro	ved		N()V - 214	192	
	L 1				"	"c , thhi o					r ne la	
Vannie	V. A	rom	<u>.'</u>		D.	'			7			
Signature									Die.	7. 600		
Ronnie K. Irani Printed Name		Vice	Pres	ident	T:	le			SUPERVI	SOR DIS	Hier #	
October 16, 1992		_(405		-1300	111	<u> </u>						
Date			Telephon		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.