04

P.O. Bondsso, Hobbs, NM Energy
District I
P.O. Dong DD, Anna, NM \$5211
District IV OIL & GAS INSPECTOR

1000 Rio Brazos Rd, Azioc, NM 87410 SEP 2 6 1997

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

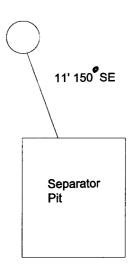
PIT REMEDIATION AND CLOSURE REPORT

////		
Operator: Louis	Dreyfus Natural Gas	Telephone: (915) 387-5355
Address: P.O.	Box 525 Sonora, Tx. 7	6950
Facility Or: M	udge "A" #7	
Location: Unit	or Qtr/Qtr SecNW/SW	Sec 6 T 27N R 11W County San Juan
Pit Type: Sepa	rator <u>X</u> Dehydrator	Other
Land Type: BL	M_X, State, Fee _	, Other
(Attach diagram)	Reference: wellhead_ Footage from reference	th 15 , width 24 , depth 6 X , other e: 11 feet nce: 150° Degrees X East North of West South X
Depth To Ground (Vertical distance contaminants to so high water elevati ground water)	e from easonal ion of	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 Points) 0
		Yes (20 points) No (0 points) <u>0</u>
Distance To Sur (Horizontal distant lakes, ponds, rive irrigation canals	ce to perennial ers, streams, creeks,	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points) 0
		RANKING SCORE (MOTHI POINMS) . O

Date Remediation St	tarted: 2-8-96	Dated Completed: 2-8-96
Remediation Method:		
(Check all appropriate sections)	Landfarmed	Insitu Bioremediation
•		
	Ochet	
Remediation Location (ie. landfarmed onsite, name and location of offsite facility)		Offsite
General Description	Of Remedial Act	ion:
Contamination was remed		
This report is for re-		
	•	
		•
		Yes Depth
Pinal Pit: Closure Sampling: (if multiple samples,		See Attached
attach sample results and diagram of sample	Sample depth Se	
locations and depths)	Sample date	
		9-97 Sample time
	Sample Results	
		n) <u>See Attac</u> hed
	Total BTEX	(ppm) See Attached
	Field heads	space(ppm) See Attached
	TPH See Att	ached
Ground Water Sample:	Yes No	X (If yes, attach sample results)
I HEREBY CERTIFY THA OF MY KNOWLEDGE AND	T THE INFORMATION BELIEF	N ABOVE IS TRUE AND COMPLETE TO THE BEST
DATE 7-11-97	1	
SIGNATURE Some W.		D NAME Tommy H. Arnwine A.S.P. TLE Environmental & Safety Director
	Company of the Administration of the Adminis	

LOUIS DREYFUS NATURAL GAS SAN JUAN COUNTY, NEW MEXICO MUDGE "A" #7 NW/SW S6 T27N R11W

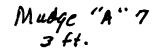
Wellhead



Original Pit Excavation: Length 15 ft., Width 24 ft., Depth 6 ft.

Re-Samples Taken at: 3 feet and 10 feet

Separator



PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Louis Dreyfus Natural Gas	Project#:	9730 0-26
Sample ID:	5	Date Reported:	07-10- 97
Laboratory Number:	B632	Date Sampled:	07-09-97
Chain of Custody:	5302	Date Received:	07-09-97
Sample Matrix:	Soil	Date Analyzed:	07-10-97
Preservative:	Cool	Date Extracted:	07-09-97
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	8.7	
Toluene	17.3	8.3	
Ethylbenzene	ND	7.6	
p,m-Xylene	101	10.8	
o-Xylene	81.1	5.2	
Total BTEX	200		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	99 %

References:

Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, Sept. 1994.

Comments:

NAPI.

Alexan F. Coleman

Review

tacy W Sendler

Mudge "A" 7

ENVIROTECH LABS PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Louis Dreyfus Natural Gas	Project #:	9730 0-26
Sample ID:	6	Date Reported:	07- 10-97
Laboratory Number:	B633	Date Sampled:	07 -09-97
Chain of Custody:	5302	Date Received:	07 -09-97
Sample Matrix:	Soil	Date Analyzed:	07-1 0-97
Preservative:	Cool	Date Extracted:	07- 09-97
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	8.7
Toluene	ND	8.3
Ethylbenzene	ND	7.6
p,m-Xylene	ND	10.8
o-Xylene	ND	5.2
Total RTFY	ND	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References:

Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, Sept. 1994.

Comments:

NAPI.

Alexan L. Cyleren Analyst Stacy W Sendler
Review



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3 6
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client:	Louis Dreyfus Natural Gas	Project#:	97300-26
Sample ID:	5	Date Reported:	07-10-97
Laboratory Number:	B632	Date Sampled:	07-09-97
Chain of Custody No:	5302	Date Received:	07-09-97
Sample Matrix:	Soil	Date Extracted:	07-10-97
Preservative:	Cool	Date Analyzed:	07-10-97
Condition:	Cool and Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

28.8

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

NAPI.

Analyst

Stacy W Sendler



Mudge A *7
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client:	Louis Dreyfus Natural Gas	Project #:	97300-26
Sample ID:	6	Date Reported:	07-10-97
Laboratory Number:	B633	Date Sampled:	07-09-97
Chain of Custody No:	5302	Date Received:	07-09-97
Sample Matrix:	Soil	Date Extracted:	07-10-97
Preservative:	Cool	Date Analyzed:	07-10-97
Condition:	Cool and Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

ND

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

NAPI.

Analyst

Stacy W Sendler