

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Undesignated Formation Pictured Cliffs County San Juan
 Initial — Annual — Special — Date of Test 5/29/61
 Company Aztec Oil & Gas Co. Lease Hanks Well No. 16-P.C.
 Unit K Sec. 6 Twp. 27N Rge. 9W Purchaser Southern Union Gas Co.
 Casing 27 1/8" Wt. 6.5 I.D. 2.441 Set at 2728 Perf. 2572 To 2601
 Tubing — Wt. — I.D. — Set at — Perf. — To —
 Gas Pay: From 2572 To 2601 L 2572 x G 0.650 - GL 1672 Bar. Press. 12
 Producing Thru: Casing — Tubing — Type Well Single*
 Date of Completion: 5/22/61 Packer — Single-Bradenhead-G. G. or G.O. Dual
 Reservoir Temp. —

OBSERVED DATA

Tested Through (Prover) (Choke) (Master)Type Taps —

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h_w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
SI										
1.		0.750						542		7 days
2.								107	60(E)	3 hrs.
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F_t	Gravity Factor F_g	Compress. Factor F_{pv}	Rate of Flow Q-MCFPD • 15.025 psia
1.	12.365		119	1.000	0.9608	1.014	14.33
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio — cf/bbl.
 Gravity of Liquid Hydrocarbons — deg.
 P_c — ($1-e^{-8}$)

Specific Gravity Separator Gas —
 Specific Gravity Flowing Fluid —
 P_c 554 P_c^2 306.916

No.	P_w P_t (psia)	P_t^2	$F_c Q$	$(F_c Q)^2$	$(F_c Q)^2$ ($1-e^{-8}$)	P_w^2	$P_c^2 - P_w^2$	Cal. P_w	$\frac{P_w}{P_c}$
1.	119	14161	7.955	63.282	7.214	21375	285.541	146	
2.									
3.									
4.									
5.									

Absolute Potential: 1524 MCFPD; n 0.35COMPANY Aztec Oil & Gas Co.ADDRESS Drawer 570, Farmington, N.M.AGENT and TITLE ORIGINAL SIGNED BY L. M. STEVENSWITNESSED L. M. Stevens, EngineerCOMPANY —

REMARKS

* Pictured Cliffs Dakota sand in common hole

RECEIVED