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TRANSPORTER	OIL		
	GAS	1	
OPERATOR			-
PRORATION OFFICE		7	
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	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUES	CONSERVATION COMMISSION OF FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65			
I.	LAND OFFICE I RANSPORTER GAS / OPERATOR PRORATION OFFICE	AUTHORIZATION TO TI	RANSPORT OIL AND NATURAL	GAS			
	International	Oil & Gas Corporation	/				
	Address	ddress					
	Reason(s) for filing (Check proper New Well Hecompletion Change in Ownership	Change in Transporter of: Oil Dry	Other (Please explain)	- 65			
	If change of ownership give named address of previous owner	e					
11.	DESCRIPTION OF WELL AN						
	Legge Name Mudge A Location	5 West	Name, Including Formation Kutz Pictured Cliffs	Kind of Lease State, Federal or Fee Federal			
	Unit Letter I ;	1650 Feet From The South L	ine and 990 Feet From	The East			
	Line of Section 6 ,	Township 27N Range	11W , NMPM, Sa	an Juan County			
III.	DESIGNATION OF TRANSPORME of Authorized Transporter of	ORTER OF OIL AND NATURAL G	AS Address (Give address to which appro	oved copy of this form is to be sent)			
	Name of Authorized Transporter of Southern Union		Address (Give address to which appropriate Fidelity Union Towe 1507 Pacific Avenue Is gas actually connected?	ייא אור אור איי			
	If well produces oil or liquids, give location of tanks.	· · · · · · · · · · · · · · · · · · ·	yes yes	8-9-51			
IV.	If this production is commingled COMPLETION DATA	with that from any other lease or pool	, give commingling order number:				
	Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	5-5-51	7-7-51 Name of Producing Fermation	1920	1920'			
	West Kutz	Pictured Cliffs	Top Oil/Gas Pay	Tubing Depth 1873*			
	Perforations Open hole 18	22 - 1920'		Depth Casing Shoe			
	HOLE SIZE		ID CEMENTING RECORD				
	121/11	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 45			
	7-7/8"	5½"	1822'	105			
		7.0	7077				
v .	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	1873 tafter recovery of total volume of load oil	and must be equal to or exceed top allow-			
	OIL WELL Date First New Oil Run To Tanks		epth or be for full 24 hours) Producing Method (Flow, pump, gas li				
			Froducing Method (Flow, pump, gas ti	jt, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Sign			
	Actual Prod. During Test	Oil - Bbls.	Water-Bbls.	Gay MALULIVED			
	GAS WELL			NOV 1 1965			
[Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravey of Condition			
	556	3 hr		DISI. 3			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
VI	B. P. CERTIFICATE OF COMPLIA	no record	no record	1"			
V 4.	CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED					
			TITLE	r Dist. # 3			
COPY - Original signed by Wm. F. Schwenn (Signature) Wm. F. Schwenn, District Engineer (Title) October 28, 1965			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
						able on new and recompleted we	lls.
						(Date)	

Separate Forms C-104 must be filed for each pool in multiply