

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other <input type="checkbox"/>
2. NAME OF OPERATOR DEPCO, Inc.
3. ADDRESS OF OPERATOR 1000 Petroleum Building- Denver, CO 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1650' FSL, 990' FEL (NE/4 SE/4) AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☒  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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**RECEIVED**

AUG 26 1985

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE SF078895
6. IF INDIAN, ALLOTTEE OR TRIBE NAME --
7. UNIT AGREEMENT NAME --
8. FARM OR LEASE NAME Mudge "A"
9. WELL NO. 5
10. FIELD OR WILDCAT NAME West Kutz - P.C.
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 6-T27N-R11W
12. COUNTY OR PARISH San Juan
13. STATE NM
14. API NO. --
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6067' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to c/n out the Mudge "A" No. 5 to 1920' TD, run 2-7/8" - 6.5# - J55 - EUE tbg to TD and cmt to surf using 60 ft<sup>3</sup> - 50/50 Pozmix followed by 120 ft<sup>3</sup> C1 "B" regular. After an adequate WOC period, the Pictured Cliffs interval 1830'-40' will be perfd using 2 JSPF. The perfd interval will be foam-fraced using 25,000# 20/40 sd in 70 quality N<sub>2</sub> foam. This well is located within a NIIP center-pivot sprinkling system.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Prod. Supt. - So. DATE August 22, 1985  
Rockies

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

**RECEIVED**  
AUG 29 1985  
OIL CON. DIV.  
DIST. 3

<b>APPROVED</b>
AUG 27 1985 <u>[Signature]</u> AREA MANAGER FARMINGTON RESOURCE AREA