

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
DEPCO, Inc.

3. ADDRESS OF OPERATOR
1000 Petroleum Bldg., Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FSL, 990' FEL (NE/4 SE/4)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF 078895

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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7. UNIT AGREEMENT NAME
--

8. FARM OR LEASE NAME
Mudge "A"

9. WELL NO.
5

10. FIELD OR WILDCAT NAME
West Kutz - PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 6-T27N-R11W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.
NA

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☒
☐
☐
☐
☐

RECEIVED

DEC 26 1985

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-30-85 MIRU Aztec Well Service Rig No 65. CO well to 1910' Gr. Ran 1888.26', Cond "B"- 2 7/8", 6.50 lb, J55, EUE tbg landed @ 1888' Gr. Cmt tbg w/ 125 sx 65/35 Pozmix containing 12% gel, 6 1/4 lb gilsonite/sk followed by 75 sx C1 "B" reg containing 0.50% Halad-9. Cmt circ'd to surface. PD w/2300 psi @ 2 PM 12-4-85.

12-8-85 PBDT @ 1871' Gr. Perf PC fmn 1834' - 44' Gr w/2 JSPF. Foam-frac'd perf'd interval w/ 250 gal-7 1/2% HCl, 32,700 gal 70/30 N₂ foam, 30,000 lbs - 20/40 sd, and 5000 lbs - 10/20 sd. Avg TP - 1900 psi, avg foam pmpg rate - 20 BPM.

12-10-85 CO w/N₂ to 1871' PBDT. Landed 1" NU line pipe @ 1832' Gr. SI prep for single - point deliverability test.
(Over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John M. Hughes TITLE Dist. Prod. Supt. DATE 12-23-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

RECORDED FOR RECORD

FARMINGTON
BY A

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

12-19-85 Pictured Cliffs 3-hr single-point standard pitot tube deliverability test: 7-day SICP & TP - 324 psig;
Q - 175 MCF/D; FCP - 261 psig.