

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

DEPCO, Inc.

3. ADDRESS OF OPERATOR

1000 Petroleum Bldg., Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1650' FSL, 990' FEL (NE/4 SE/4)

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

NA

DATE ISSUED

FEB 06 1986

DIST. 3

15. DATE SPUDDED 5-5-51 16. DATE T.D. REACHED 5-9-51 17. DATE COMPL. (Ready to prod.) 7-7-51 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 6067' Gr 19. ELEV. CASINGHEAD 6068'

20. TOTAL DEPTH, MD &amp; TVD 1920 Gr 21. PLUG, BACK T.D., MD &amp; TVD 1871' Gr 22. IF MULTIPLE COMPL., HOW MANY\* -- 23. INTERVALS DRILLED BY -- ROTARY TOOLS SURF. - TD -- CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

1834' - 44' Gr Pictured Cliffs

26. TYPE ELECTRIC AND OTHER LOGS RUN

SP/Resistivity/Microlog/GR/N

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE   | CEMENTING RECORD          | AMOUNT PULLED |
|-------------|-----------------|----------------|-------------|---------------------------|---------------|
| 8 5/8"      | 28              | 88'            | 12 1/4"     | 45 sx reg.                | None          |
| 5 1/2"      | 14              | 1821'          | 7 7/8"      | 105 sx reg.               | None          |
| 2 7/8"      | 6.50            | 1888'          | 5 1/2" csg. | 200 sx (see reverse side) | None          |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|------|----------------|-----------------|
| None |          |             |               |             | 1"   | 1832' Gr       | None            |

31. PERFORATION RECORD (Interval, size and number)

1834' - 44' Gr Pictured Cliffs w/2 CSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                                                            |
|---------------------|---------------------------------------------------------------------------------------------|
| 1834'-44' Gr        | 250 gal 7 1/2% HCl; 32,700 gal 70/30 N <sub>2</sub> foam; 30,000# 20/40 sd; 5000# 10/20 sd. |

33.\* PRODUCTION

33.

|                       |                 |                                                                      |                         |          |            |                                    |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
| 12-18-85              |                 | Flowing                                                              |                         |          |            | SI                                 |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.                         | GAS-OIL RATIO |
| 12-18-85              | 3               | Pitot                                                                | →                       | -        | 21.875     | -                                  | -             |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)            |               |
|                       | 261 psig        | →                                                                    | -                       | 175      | -          | -                                  |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Gas vented during test. Waiting on pipeline connection.

TEST WITNESSED BY

F.P. Crum Jr.

35. LIST OF ATTACHMENTS

Standard single-point pitot tube deliverability test

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Dist Prod Supr.

DATE 12-23-85

(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES:<br>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES |     |        | 38. GEOLOGIC MARKERS                                                                                                      |            |                |                  |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|--------|---------------------------------------------------------------------------------------------------------------------------|------------|----------------|------------------|
| FORMATION                                                                                                                                                                                                                                          | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC.                                                                                               | NAME       | MEAS. DEPTH    | TRUE VERT. DEPTH |
|                                                                                                                                                                                                                                                    |     |        | Item 28: Cmtd w/125 sx 65/35 Pozmix cont 12% gel and 6 1/4# gilsonite/sk followed by 75 sx C1 "B" reg cont 0.50% Halad-9. | Coal<br>PC | 1790'<br>1816' | 1790'<br>1816'   |