	STATE OF NEW MEXICO				Form C-1 Revised	104 10-1-78	
MEF	AGY AND MINERALS DEPARTMENT	OIL CONSERVATION DIVISION			M&41340	10-1-70	
┠	DISTRIBUTION	P. O. BOX 2088					
F	SANTA FE, NEW MEXICO 87501						
F	U.S.G.S. LAMD OFFICE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GOLL COM-					
-	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 1986						
·	Operation OFFICE				DIST DIV.		
ŀ	DEPCO, Inc.						
	1000 Petroleum Bldg., Denver, CO 80202  Reeson(s) for filing (Check proper box)  Other (Please explain)						
	New Well Change in Transporter of:						
	Recompletion X Change in Ownership	Oil Dry Go Casinghead Gas Conde					
l	If change of ownership give name and address of previous owner						
	DESCRIPTION OF WELL AND I	EASE		Kind of Lease		Lease No	
	Lease Name Mudge "A"	Well No. Pool Name, Including F 5 West Kutz -	PC	Stole, Federal	XXXXX	SF07889	
	Location	cco South	990		East		
	Unit Letter : South South 990 East East						
	Line of Section 6 Tow	nship 27N Range	11W , NMPI	u, Sa	n Juan	County	
n.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	Address (Give address	to which approv	ed copy of this form is	to be sent)	
	Name of Authorized Transporter of Oil	or condensate [					
	Name of Authorized Transporter of Casinghead Gas or Dry Gas [X]  Address (Give address to which approved copy of this form is to be sent)  Box 1899, Bloomfield, NM 87413						
	Gas Company of New	Mexico Unit Sec. Twp. Rge.	ls gas actually connec	ted? Whe	n		
	If well produces oil or liquids, give location of tanks.		No	I			
•	If this production is commingled wit				Plug Back   Same R	les'v. Diff. Rei	
W.	Designate Type of Completion	on - (X) Gas Well	New Well Workover	Deepen	Plug Buck Saline II		
		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Date Spudded 5-5-51	7-7-51	1920'	_Gr	1871 Tubing Depth	Gr	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Cw	1832'	Gr	
		Pictured Cliffs	1 1915	137			
	6067' Gr				Depth Casing Shoe		
	Perforations				Depth Casing Shoe		
		TUBING, CASING, AN	ID CEMENTING RECO	RD	1888'	Gr	
	Perforations	TUBING, CASING, AN	D CEMENTING RECO	RD	1888	Gr EMENT	
	Perforations 1834' - 44' Gr HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE  8 5/8"	D CEMENTING RECO	SET Gr	1888' sacks c 45 s	Gr EMENT	
	Perforations 1834' - 44' Gr	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8"  5½"	DEPTH 88	SET Gr	1888' sacks c 45 s 105 s	Gr EMENT X reg	
	Perforations 1834' - 44' Gr  HOLE SIZE 121!!	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8"  5½"  2 7/8"	DEPTH  88  1821  1832	Gr Gr Gr Gr	1888'  SACKS C  45 s  105 s  200 sx to	Gr EMENT X reg X reg surface	
v	Perforations  1834' - 44' Gr  HOLE SIZE  12½" 7 7/8" 5½" CSG	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8"  51/8"  2 7/8"  1"	D CEMENTING RECO   DEPTH   88   1821   1888   1832   1832	SET Gr Gr Gr Gr	1888'  SACKS C  45 s  105 s  200 sx to	Gr EMENT X reg X reg surface	
v.	Perforations	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8"  51/8"  2 7/8"  1"	DEPTH  88  1821  1832	SET Gr Gr Gr Gr Gr Gr Indian	SACKS C 45 s 105 s 200 sx to end must be equal to a	Gr EMENT X reg X reg surface	
v.	Perforations  1834' - 44' Gr  HOLE SIZE  12½" 7 7/8" 5½" CSG  TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN  CASING & TUBING SIZE  8. 5/8"  5½"  2. 7/8"  1"  OR ALLOWABLE (Test must be able for this of Date of Test	DEPTH  88  1821  1888  1832  after recovery of total water the for full 24 hore	SET Gr Gr Gr Gr Gr Gr Indian	SACKS C 45 s 105 s 200 sx to end must be equal to a	Gr EMENT X reg X reg surface	
v.	Perforations	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8"  5½"  2 7/8"  1"  OR ALLOWABLE (Test must be able for this c	DEPTH  88  1821  1888  1832  after recovery of total wallepth or be for full 24 hor	SET Gr Gr Gr Gr Gr Gr Indian	SACKS C  45 s  105 s  200 sx to  and must be equal to a	Gr EMENT X reg X reg surface	

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

GAS WELL
Actual Prod. Test-MCF/D

175

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

3 hr
Tubing Pressure(shat-is)
324 psig

AMU Stylif (Signature)	
DIST PROD SUPT	
12-23-65	

(Date)

OIL CONSERVATION DIVISION APR - 3 1986 APPROVED. Original Signed by FRANK T. CHAVEZ

Choke Size

Gravity of Condensate

SUPERVISOR DISTRICT # 3 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own-well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multi-

Bbis. Condensate/MMCF

Casing Pressure (Shut-im)
324 psig