Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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ouis Dreyfus Natural	30-045-06832											
ess 4000 Quail Springs Pa	- mler rozz	Suita	600	- Oklah	oma City	, OK 73	3134					
14000 Quall Springs ra	II KWay,	, Durce	000	OTCL	Other	(Please explai	n)		·			
Well		Change in	•									
	Oil		Dry G									
	Casinghee		Conde					00000				
ange of operator give name DEKA	LB En	ergy Co	mpan	y - 1625	Broadw	ay – Deny	ver, CO	80202				
DESCRIPTION OF WELL A	ND LE	ASE										
ue Name	UID DE	Well No.	Pool N	lame, Includio	g Formation		Kind of		SF 07	No.		
HANCOCK		9	We	st Kutz	Pictur	ed Cliffs	State, I	ederal or Fee				
ation					_	200			Fact			
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Section I Township	21.	11	Range		, NN	ттм,						
DESIGNATION OF TRANS	SPORTE	ER OF O	IL AN	ID NATUI	RAL GAS							
ne of Authorized Transporter of Oil	[- -]	or Conde	psale		Address (Give	address to wh	ich approved	copy of this fo	rm is 10 be s	eni)		
												
me of Authorized Transporter of Casingle			or Dry	Gas X	Address (Giw	odaress 10 wh	uch approved - Δ1hii	<i>copy of this fo</i>	nm us to be so NM 87	125		
Gas Company of New Me			170				- Albud		111 07			
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Yes		1	•				
his production is commingled with that fi		ther lease of	nool s	ive commingli								
. COMPLETION DATA	ioni any o	4101 10000 01	F									
		Oil Wel	11	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion -		_i	i_		l	l <u> </u>	<u> </u> _		l			
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evations (DF, RKB, RT, GR, etc.)	rations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
erforations					<u> </u>			Depth Casing Shoe				
Uotanogs										_		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.