

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP EN ☐	PLUG BACK ☐	DIFF. ENV. ☒	Other ☐								
2. NAME OF OPERATOR DEKALB Energy Company															
3. ADDRESS OF OPERATOR 1625 Broadway, Denver, CO 80202															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650' FSL & 1650' FWL (NE/4 SW/4) At top prod. interval reported below Same as Above At total depth															
14. PERMIT NO. API# 30-045-06833				DATE ISSUED NOV 25 1991											
15. DATE T.D. REACHED 02-05-91				16. DATE T.D. REACHED 09-03-51											
17. DATE COMPL. (Ready to prod.) 02-28-91				18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 6028' GR 6027' DE											
20. TOTAL DEPTH, MD & TVD 1821'				21. PLUG, BACK T.D., MD & TVD 1725'											
22. IF MULTIPLE COMPL., HOW MANY *				23. INTERVALS DRILLED BY Surf to 1725'											
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 1718'-1740'; & 1700'-1718'. Basin Fruitland Coal				25. WAS DIRECTIONAL SURVEY MADE -											
26. TYPE ELECTRIC AND OTHER LOGS RUN GRN CBL				27. WAS WELL CORRED -											
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
10-3/4"		32.75#		104'				75 SX							
7"		17.00#		1725'				100 SX							
5-1/2"		15.2#		1810'				240 SX							
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										1"		1715'			
31. PERFORATION RECORD (Interval, size and number) 1718'-1740' 4 JSPF w/csg gun. 1700'-1718'								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED											
1700'-1740'				250 gal 15% HCL											
				60,000# 20/40 SD, 413,700 Scf N2											
				100,000 Scf to cool down											
				17,459 gal gel											
33.* PRODUCTION															
DATE FIRST PRODUCTION 02-28-91		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 02-28-91		HOURS TESTED 3 Hr		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →		OIL—BSL. -		GAS—MCF. -		WATER—BSL. -		GAS-OIL RATIO -	
FLOW. TUBING PRESS. 22		CASING PRESSURE 98		CALCULATED 24-HOUR RATE →		OIL—BSL. -		GAS—MCF. 433 Mcf pd		WATER—BSL. -		OIL GRAVITY-API (CORR.) -			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold								TEST WITNESSED BY							
35. LIST OF ATTACHMENTS								ACCEPTED FOR RECORD							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

AL Hawen

TITLE District Superintendent

DATE Nov. 13, 1991

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Kirkland	1250'	
				Fruitland Coal	1700'	
				Pictured Cliffs	1725'	