

HANCOCK NO. 3 - RECOMPLETION IN BASIN FRUITLAND COAL

2-5-91 MIRU Completion Unit. Remove wellhead. Pull 1" line pipe. RIH w/2-3/8" tubing.

2-6-91 Top of fish @ 1743'. Ran 6-1/4" mill. Clean out to 1778'.

2-7-91 Clean out to 1821'. Pulled mill above 1743'. Stacked out @ 1743'.

2-8-91 TOH w/tbg. Upset of btm jt broke. Left mill & bit sub in hole. PU Kylo Socket. TIH. Stopped @ 1743'. Rotated. Went down. Ran 0/shot w/6" bowl to recover bit sub & mill. Stopped @ 1778'. Ran saw tooth, turned free to 1778'.

2-9-91 Hit bridge @ 1779'. Milled to 1821'.

2-10-91 Circ past 1778'. Went to 1817'. Laid down mill. TIH w/5-3/4" overshot w/saw tooth skirt. No recovery.

2-12-91 Circ past 1779'. Went to 1817'. Ran GR-N logs (1810'-515'). Worked thru spot @ 1742'. Went to 1810'. Ran CBL log. TOC @ 1204'.

2-13-91 Rev circ hole clean on btm. Ran 5-1/2" OD 15-1/2# J-55 LTC csg. Set @ 1810' GR. Cmt'd w/25 sx lite & 215 sx Cl "B" cmt w/flocele. Circ cmt to surf. PD @ 4:49 PM. Bumped plug w/4000 psi.

2-14-91 WOC

2-15-91 Install BOP. Rev circ hole clean. Tstd csg to 2000 psi. Ran CBL log. Perf w/4jspf w/csg gun from 1718'-1740', 1700'-1718'.

2-16-91 Spotted 250 gal 15% HCL on perfs. Remove BOP. Frac well w/60,000# 20.0 sd. 413700 SCF N₂ in treatment, 100000 scf to cool down 17459 gal gel, 1 ppg to 3 ppg. AP 1050, AIR 32 BPM, Max 1300 psi, FP 1150 psi, ISI 1050, 5 mim 945, 10 mim 925, 15 mim 897. SI 2 hrs. Left well open to pit.

2-17-91 TIH w/2-3/8" tbg to 1740'. Hung tbg @ 1680'. Seating nipple on btm. Ran swab. Left well open to pit.

2-19-91 Ran swab. Left tbg open to pit.

2-21-91 Trip tbg w/sawtooth collar on btm & SN landed @ 1690'. Remove BOP. Well flowing.

2-28-91 Flow Test 7 days. SI. TP 166, CP 166. Ran 3 hr flow test 22 TP, 98 CP, 433 mcfpd 3/4" choke.

3-27-91 Install BOP. TOH w/2-3/8" OD tbg. Ran 1" line pipe. Hung @ 1715' GR. SI to build pressure.

3-28-91 Opened well to sales line.

Revised 10-1-83
Formerly 10-311

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-1-10
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

SE 079116
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hancock

9. WELL NO.

3

10. FIELD AND POOL OR WILDCAT

Basin Fruitland

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T27N-R12W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

DEKALB Energy Company

3. ADDRESS OF OPERATOR

1625 Broadway - Denver, Co 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650' FSL & 1650' FWL (NE SW)

14. PERMIT NO

API# 30-045-06833

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6028' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

RECOMPLETION

XX

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

See Attached Sheet.

RECEIVED
NOV 25 1991
OIL CON. DIV.
DIST. 3
DEC 11 1991
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

L. L. Flower

TITLE District Superintendent

ACCEPTED DATE NOV 23 1991

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NOV 23 1991
DATE

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOOD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.