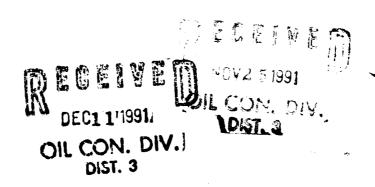
## HANCOCK NO. 3 - RECOMPLETION IN BASIN FRUITLAND COAL

- 2-5-91 MIRU Completion Unit. Remove wellhead. Pull 1" line pipe. RIH w/2-3/8" tubing.
- 2-6-91 Top of fish @ 1743'. Ran 6-1/4" mill. Clean out to 1778'.
- 2-7-91 Clean out to 1821'. Pulled mill above 1743'. Stacked out @ 1743'.
- TOH w/tbg. Upset of btm jt broke. Left mill & bit sub in hole. PU Kylo Socket. TIH. Stopped @ 1743'. Rotated. Went down. Ran O/shot w/6" bowl to recover bit sub & mill. Stopped @ 1778'. Ran saw tooth, turned free to 1778'.
- 2-9-91 Hit bridge @ 1779'. Milled to 1821'.
- 2-10-91 Circ past 1778'. Went to 1817'. Laid down mill. TIH w/5-3/4" overshot w/saw tooth skirt. No recovery.
- 2-12-91 Circ past 1779'. Went to 1817'. Ran GR-N logs (1810'-515'). Worked thru spot @ 1742'. Went to 1810'. Ran CBL log. TOC @ 1204'.
- Rev circ hole clean on btm. Ran 5-1/2" OD 15-1/2# J-55 LTC csg. Set @ 1810' GR. Cmt'd w/25 sx lite & 215 sx Cl "B" cmt w/flocele. Circ cmt to surf. PD @ 4:49 PM. Bumped plug w/4000 psi.
- 2-14-91 WOC
- 2-15-91 Install BOP. Rev circ hole clean. Tstd csg to 2000 psi. Ran CBL log. Perf w/4jspf w/csg gun from 1718'-1740', 1700'-1718'.
- 2-16-91 Spotted 250 cel 15% HCL on perfs. Remove BOP. Frac well w/60,000# 20, 0 sd. 413700 SCF N<sub>2</sub> in treatment, 100000 scf to cool down 17459 gal gel, 1 ppg to 3 ppg. AP 1050, AIR 32 BPM, Max 1300 psi, FP 1150 psi, ISI 1050, 5 mim 945, 10 mim 925, 15 mim 897. SI 2 hrs. Left well open to pit.
- 2-17-91 TIH w/2-3/8" tbg to 1740'. Hung tbg @ 1680'. Seating nipple on btm. Ran swab. Left well open to pit.
- 2-19-91 Ran swab. Left the open to pit.
- 2-21-91 Trip tbg w/sawtooth collar on btm & SN landed @ 1690'. Remove BOP. Well flowing.
- 2-28-91 Flow Test 7 days. SI. TP 166, CP 166. Ran 3 hr flow test 22 TP, 98 CP, 433 mcfpd 3/4" choke.
- 3-27-91 Install BOP. TOH w/2-3/8" OD tbg. Ran 1" line pipe. Hung @ 1715' GR. SI to build pressure.
- 3-28-91 Opened well to sales line.

Note of the 1983. Formerly 0=181.		UNITED STAT TMENT OF THE EAU OF LAND MAN	INTER		5. LEASE DESIGNATION SF 079116	AND SERIAL
OPE not use this	IDRY NO	OTICES AND REP PORAIS to drill or to deep CATION FOR PERMIT	PORTS (	ON WELLS  ack to a different reservoir.	6 IF INDIAN, ALLOTTI	TE OR TRIBE NAME
OIL GAS WELL X OTHER  2. NAME OF OPERATOR  DEKALB Energy Company  3. ADDRESS OF OPERATOR				7. UNIT AGREEMENT NAME		
					8. FREM OR LEASE NAME Hancock 9. WBUL NO.	
1625 Broadway Location of well (1 See also space 17 bel At surface 1650 FSL & 16	Report location ow.)	clearly and in accordance	ce with any	State requirements.*	Basin Fruitl 11. SEC., T., E., M., OR SURVEY OR ARE.	and BLE. AND
14. PERMIT NO API# 30-045-0	6833	15 ELEVATIONS (Show		RT, GR, etc.)	Sec. 1, T27N 12. COUNTY OF PARISH San Juan	-R12W H 13. STATE New Mexico
16.	Check A		ndicate N	ature of Notice, Report, or C	Other Data	
	TT;	PULL OR ALTER CUSING MULTIPLE COMPLETE		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING O	ASING



WOV I 1981
FARMINGTON NEODONOE GREE

\*See Instructions on Reverse Side

MMCCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.