

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

RECEIVED

99 APR 19 11:03

070 BLM DIST. 3, NM

1. Type of Well
OIL

2. Name of Operator
Continental Oil Company

3. Address & Phone No. of Operator

Location of Well, Footage, Sec., T, R, M

1640' FSL and 1720' FWL; Unit K, Sec. 3, T-27-N, R-17-W,

5. Lease Number
I-89-IND-57

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Table Mesa #8A

9. API Well No.
30-045-06835

10. Field and Pool

11. County & State
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

A-Plus Well Service Inc., as contractor, re- entered and then plugged and abandon this well per the attached report.

This work was done for the NMOCD Aztec District Office, contract pending.

14. I hereby certify that the foregoing is true and correct.

Signed

William F. Clark

Title

Contractor

Date

4/7/99

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Date

APR 20 1999

FAA
BY

SM

NMOCD

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

March 16, 1999

Oil Conservation Division
State of New Mexico
1000 Rio Brazos Road
Aztec, NM 87410

Re: Plug & Abandonment Report **Table Mesa #8A Well**
SW, 3, 27N, 17W
San Juan County, NM

Cementing Summary:

Plug #1 with 182 sxs Class B cement from 512' to 239' with 160# CaCl₂.

Plug #2 with 254 sxs Class B cement from 283' to surface.

Plugging Summary:

- 3-9-99 Road rig and equipment to location, RU. NU 13-3/8" flange with adapter and BOP, test. Pick up 6-3/4" bit, bit sub and drill collar. RU power swivel and prepare to drill. TIH and tag surface cement at 6'. Drill cement to 45' and then circulate hole clean. Continue to TIH with 2-3/8" tubing work string. Found top of 6-5/8" casing at 548'. Circulate hole clean and RD swivel. TOH and LD 6-3/4" bit. PU 4-3/4" bit, bit sub and 2 drill collars. TIH with tubing, PU power swivel and enter 6-5/8" casing. Drill down to 605'. Circulate hole clean. RD swivel and stand back 12 joints. Shut in well and SDFD.
- 3-10-99 Safety Meeting. TIH with 16 tubing and tag at 548', top of 6-5/8" casing. PU power swivel and clean out to 605'. Begin drilling hard cement at 605' to 668', no torque; circulate hole clean. LD swivel and 1 joint, stuck in hole at 636'. Attempt to circulate, pressured up to 1000#; work tubing attempting to get free. Then tubing parted with pulling 60,000#. TOH with 19 joints tubing. Left 2 - 3-1/8" drill collars, 4-3/4" bit with sub, 3-1/2" x 2-7/8" IF change over and 2-7/8" x 2-3/8" change over in hole. SDFD.
- 3-11-99 Safety Meeting. Decide not to fish, will P&A well. RD power swivel and TIH with 2-3/8" tubing workstring to 512'. Plug #1 with 182 sxs Class B cement from 512' to 239' with 160# CaCl₂. Shut in well and WOC. TIH and tag cement at 283'. Plug #2 with 254 sxs Class B cement from 283' to surface. SI well and WOC.
- 3-15-99 Safety Meeting. ND BOP and flanges; cut off 13-3/8" casing, found cement down 15'. Mix 20 sxs Class B cement and top off casing, install P&A marker. RD rig and equipment; prepare to move off location.

Henry Villanueva with NMOCD was on location and approved plugging plan.