#### (SUBMIT IN TRIPLICATE)

# UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Budge	et Bureau N	o. <b>42-R358.4.</b>
Appro	val expires	12-31 <b>-60</b> ,
and Office	Seats	Fe

080382-A

Prontier Unit .....

GPO 852040

# SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT	REPORT OF WATER SHUT	T-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		REPORT OF SHOOTING O		2 1 1950	
NOTICE OF INTENTION TO TEST WATER S	SUBSEQUENT	REPORT OF ALTERING C	ASING.		
NOTICE OF INTENTION TO RE-DRILL OR	SUBSEQUENT	REPORT OF RE-DRILLING	OR REPAIR		
NOTICE OF INTENTION TO SHOOT OR AC	SUBSEQUENT	REPORT OF ABANDONME	NT		
NOTICE OF INTENTION TO PULL OR ALIE	R CASING	SUPPLEMENT	ARY WELL HISTORY		
NOTICE OF INTENTION TO ABANDON WEL		-			
(INDICATE A	BOVE BY CHECK MAR	K NATURE OF REPOR	r, NOTICE, OR OTHER DATA	A)	
		•••••	1	May 20	, 19
ell No. <b>2-C (GD)</b> is located	1750 ft. from	$m_{-}\begin{Bmatrix} \frac{\mathbf{R}}{\mathbf{S}} \\ \mathbf{S} \end{Bmatrix}$ line and	890 ft. from	E line of sec.	5
NE SE/4 Section 5	27N	11W	NMPM		
Under Spated Gallup	(Twp.) <b>San</b> j	(Range)	(Meridian)	W MARSON -	VI
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ne elevation of the derrick flo	oor above sea le	evel is	rt.	MAY 2.3	1953
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It is intended to drill	ective sands; show si ing points, and all a well faru th	ie Lower Gal	gths of proposed casings posed work) hup and Dakota	rormanect m	ing fotar
It is intended to drill a and mud circulation. It is and mud circulation. It is zone with cement.  Estimated Total Deptit Casing Program:  10-3/4" at 200 7" at 6650 The NE/4 SE/4 of Sec	ing points, and all a well thru the casible product to 6650°.  I with 200 saction 5 is dedicated in 6650°.	izes, weights, and len other important pro the Lower Gel active intervene base of the cicks cement of the cicks cement I	gths of proposed casings; posed work) lup and Dakota lis will be perfo Pictured Cliffs dirculated to sur Lower Stage; 10	Formation to Formation for Formation for face.	ing fotar doil fract isolatio
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### NEW MEXICO OIL CONSERVATION COMMISSION

# Well Location and Acreage Dedication Plat

ion A.			Date				
	ASO NATURAL GAS PROD			F-020353-A			
No. 2C	Init Letter Sec	tion 5	Township_	27 N Range 1	1. W		
	Feet From south			d Acreage			
Is the Operat	Formation cor the only owner	in the dedicated	acreage ou	tlined on the plat	below?		
Yes l	No to question one is	"no." have the	interests o	of all the owners be	en		
	by communitization						
"yes," Type o	of Consolidation						
below:	to question two is	"no," list all	the owners	and their respective	; interes		
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tion B					e e e e e e e e e e e e e e e e e e e		
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	SECTION 5			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
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390 1521		2000 1500 100		Certificate No.	802 20		
	(See instructions	for completing	this form o	n the reverse side)	100		

# NEW MEXICO OIL CONSERVATION COMMISSION

# Well Location and Acreage Dedication Plat

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