NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington, New Mexico July 23, 1959 (Place) (Date)
VE AR	E HERI	EBY RE	QUESTIN	IG AN ALLOWABLE FOR A WELL KNOWN AS:
El Pa	so Nat	ural Ge	s Produ	cts Co. Frontier , Well No. 2-C (GD) , in NE
• • • • • • • • • • • • • • • • • • • •	I	y or Oper , Sec		(Lease) , T 27.N , R11W, NMPM., Undesignated Dakota Pool
	Letter Son	Tuan.		County. Date SpuddedMay. 22,1959 Date Drilling Completed June. 13,1959.
		dicate lo		Elevation 6114 G. I. Total Depth 6616 PRIO COTD 6570
r			auon.	Top Oil/Gas Pay 6506' (Perfs.) Name of Prod. Form. Dakota
D	C	В	A	PRODUCING INTERVAL -
		 		Perforations 6506' - 6548' 4 shots/foot Depth Depth
E	F	G	H	Open Hole Casing Shoe 6610 Tubing 6444
	K	J	ī	OIL WELL TEST - Choke
L	Δ.	"	1 1	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
		<u> </u>	X	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
M	N	0	P	load oil used): bbls.oil, bbls water in hrs, min. Size
				GAS WELL TEST -
890	'/E &	1750'/5	<u> </u>	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
ubing	,Casing	and Cemen	ting Recor	Method of Testing (pitot, back pressure, etc.):
Siz	r	Feet	Sax	Test After Acid or Fracture Treatment: 2.850 MCF/Day; Hours flowed 3
10-3	/4"	161	100	Choke Size 0.75" Method of Testing: Open Flow
				Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
7"		65989	300_	sand): See Remarks
2-3	10"	6400*		Casing Tubing Date first new Press. Press. oil run to tanks
<u> 4-3</u>	/•	UNION I		Oil Transporter RI Pago Natural Gas Products Co. by Truck
				Gas Transporter El Paso Natural Gas Company
emari	s: Sand	loil fra	cked per	fs. (6506'-6548'.) w/32,970 gals. oil & 31,000# sand. Flushed w/21,000
gals	oil.	Spotted	400 gal	s. mud acid sheed of frack job.
1 1	nereby co	ertify tha	t the info	rmation given above is true and complete to the best of my knowledge.
••				OD O Strick of the
				COMMISSION By: (Signature)
y:	Origin	al Sign	ned Em	Title Petroleum Engineer Send Communications regarding well to Son
itle	itle Supervisor Dist. #.3			Name Bwell N. Walsh
				AddressBox.1565. Farmington, New Mexico

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