

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Revised 10-1-69
Effective 1-1-70

APPROVED	5
DATE	1/
REPORTER	OIL 1
	GAS 1
REMARKS	2
LOCATION OFFICE	
OFFICE	

Astec Oil & Gas Company

Address
P. O. Drawer 570, Farmington, New Mexico

Requested, including (check proper box)
New Well ☐ Change in Transporter of:
Existing Well ☐ Oil ☐ Dry Gas ☐
Existing Well ☐ Gas ☐ Condensate ☐

Ownership of wellship give name
and address of previous owner

Well No. Pool Name, including Formation
Carrier C 2 Kutz Gallun
Kind of Lease
State, Federal or Fee SF-63 17-1-1
Location
Unit 1 1750 Feet From The South Line and 350 Feet From The East
Twp. 5 Range 27N Range 12W, NMPM, San Juan

Name of Applicant Transporter of Oil or Condensate
P.O. Box 108, Farmington, New Mexico
Name of Applicant Transporter of Gasineous Gas or Dry Gas
Address (Give address to which approved copy of this form)

Is well connected to other aquifer, water-bearing formation?
Unit Sec. Twp. Rge. Is gas actually connected? When

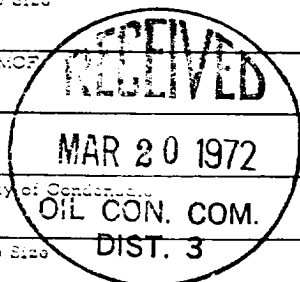
If well is connected to other aquifer, give commingling order number:

Type of Completion - (X)
Date Compl. Ready to Prod. Total Depth P.S.T.D.
Name of Producing Formation Top Oil/Gas Pay Testing Depth
Penetrations Depth Casing Shoe

HOW SIZE
Casing & Tubing Size Depth Set
Casing Size

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or as for full oil hole.)

Date First New Oil Run To Tanks	Date of Test	Producing method (Flow, pump, gas lift, etc.)
Length of Test	Testing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Base	Water-Base
Grav. Condensate	Length of Test	Grav. Condensate/Water-Base
Actual Prod. Water-Base	Testing Pressure (Casing-Base)	Casing Pressure (Casing-Base)
Testing method (Flow, back prod.)	Testing Pressure (Casing-Base)	Casing Pressure (Casing-Base)



VI. CERTIFICATION OF COMPLETION OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED MAR 20 1972
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3

Signature
District Superintendent
20, 1972
(Date)

This form is to be filed in compliance with RULE 1104.
If this is a test for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the data taken on the well in accordance with RULE 1104.
All wells must be filled out completely, including the oil hole.
Fill out this form I, II, III, and VI for all wells, including existing wells, or other such wells.
Separate Forms O-104 must be filed for each well in multiple completion.