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SANTA FE		/	
FILE		1	س ا
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	7	
OPERATOR		3	
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE	7 -	AND	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
LAND OFFICE	7		
TRANSPORTER GAS	77		
OPERATOR	3		
I. PROBATION OFFICE			
	wine come was in the law with		
Addiess	Parmington New Mexico 87	401	
P. O. Drawer 5/6 Rector(s) for Hing (Check pr	, raiming com, new real	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oii Dry Go		CHANGE
Change in Conership	Casinghead Gas Conde		
If change give and address of previous own	name Aztec Oil & Gas Company,	P. O. Drawer 570, Farmi	ngton, New Mexico 87401
II. DESCRIPTION OF WELL	AND LEASE Well No. Poci Name, Including F	Formation Kind of Lease	Leaso No.
Lease Name		State, Federa	or Fee Federal SF080382A
Frontier	C #2 Basin Dakota		
Unit LetterI	1750 Feet From The South Li	ne and 890 Feet From	The East
	27 Namth Banga	11 West NMFM, San	Juan County
Line of Section 5	Township 27 North Range 1	er west , Gen	
II. DESIGNATION OF TRA	NSPORTER OF OIL AND NATURAL G.	AS Address (Give address to which appro-	ned copy of this form is to be sent)
Name of Authorized Transpor	ter ci Cii	P O Box 108 Farmingt	on, New Mexico 87401
Plateau, Inc.	ter of Casinghead Gas or Dry Gas _X	Address (Give address to which appro	ved copy of this form is to be sent)
El Paso Natural	Gas Company	P. O. Box 990, Farmingt	
li well produces oil or liquids	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	en .
t give idention of talks.		rive commingling order number:	
If this production is commit IV. COMPLETION DATA	ngled with that from any other lease or pool		Plug Book Same Resty, Diff. Resty,
	Cil Well Gas Well	New Well Workever Deepen	Ding Edox Some Nes 1. Din 1.es
Designate Type of C	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
	Particular territorial and the second	Top CS/Gas Fo.	Thing Design
	Land to the second seco	and the second s	THE STATE OF LEGISLATION OF STATE OF ST
		والمرابع والمنافية والمناف	
person and the second second of second tests to the second of second tests to the second seco			
			and must be equal to or exceed too pilous
V. TEST DATA AND REQ	UEST FOR ALLOWABLE (Test must be able for this	depth or be for full 24 hours)	l and must be equal to ar exceed top allow-
OIL WELL Date First New Oil Run To	Tanks Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
		Casing Pressure	16 50 \$ 51 M.
Length of West	Tubing Pressure	Casing Product	
Actual Prod. During Test	On-Bala.	Water-Bbis.	Ges-MCF
, , , , , , , , , , , , , , , , , , ,			LIAN 12 1978
		/	OIL CONLOOM.
GAS WELL Actual Proc. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Contientate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back	pr.) Tubing Pressure (Shut-in)	Odsing Pressure (Bhut-in)	J., J.
		OIL CONSERV	ATIONOCOMMISSION
VI. CERTIFICATE OF CO	MPLIANUE		2 1978 COMMISSION
I hereby certify that the t	rules and regulations of the Oil Conservation	APPROVED	, 13
Commission have been o	omplied with and that the information give ete to the best of my knowledge and belie	en EY Original Signed by A. R. Kendrick	
above is true and compi		TITLE	
		11	compliance with RULE 1104.
	Wan Kellin		
	Manager Hongaer	well, this form must be accom-	cordence with RULE 111.
D: -4			was be filled out completely for allow

1- (Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply