

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR  
Southland Royalty Company

3. ADDRESS OF OPERATOR  
P.O. Drawer 570, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1750' FSL & 890' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

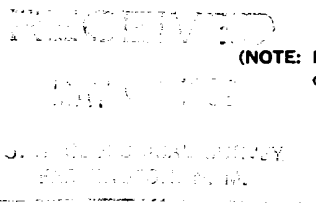
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☒



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 4-13-82 Ran 3/4" coil tubing to 5000' inside Dakota tubing. Could not get deeper. Squeezed Dakota perfs with 100 sxs cement through Dakota tubing. Displace cement to 3400' inside tubing (This change approved by Richard Bell 4-20-82). Ran perf gun in Dakota tubing. Could not get past 3340'. Cut Dakota tubing off at 3340'. POOH.
- 4-14-82 Pulled 3212' of Gallup tubing.
- 4-20-82 Pulled 3212' of 3/4" sucker rods. Tag top of Gallup tubing stub with impression block.
- 4-21-82 Set cement retainer at 3200'. Squeezed below retainer with 660 sacks cement Dump 50 ~~sack~~ <sup>ft</sup> plug of cement on top of retainer. Spot 66 sacks cement from 2000'

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ (over) Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Sherry Hurley TITLE Secretary DATE April 30, 1982  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

**APPROVED  
AS AMENDED**

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

\*See Instructions on Reverse Side

MOCC

DEC 21 1984

M. MILLENBACH  
AREA MANAGER

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

4-21-82                      to 1650' inside 7" casing. Perf two squeeze holes in 7" casing @ 845'. Spot 150 sacks cement plug from 850'. Squeeze 100 sacks out squeeze holes. Spot 52 sacks cement plug inside 7" casing from 276' to surface. Squeeze bradenhead with 95 sacks cement.

GPO : 1976 O - 214-148

4-22-82                      Cut off well head and install dry hole marker.

Top of cement inside 7" casing at 580'