

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

8/19/60
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southwest Production Company Holloway Fed., Well No. #3, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

K, Sec. 6, T. 27N, R. 11W, NMPM., Undesignated Pool
Unit Letter

San Juan

County. Date Spudded 7/15/60 Date Drilling Completed 8/3/60

Please indicate location:

Elevation 6076 GL Total Depth 6532 PBD 6500'

Top Oil/Gas Pay 6352' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6352-66, 6370-84, 6414-20, 6428-56 w/4 jets per foot

Open Hole _____ Depth _____
Casing Shoe 6500' Tubing 6420'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3,702 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
sand): 90,000# 20-40 sand 76,500 gals.

Casing _____ Tubing _____ Date first new
Press. 2022# Press. 2022# oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: Acidized 6352-84 w/500 gals. MCA. BP Press. 2000#, Acidized 6414-56 w/500 gals. MCA.
BP Press. 1300# SWF above perfs. w/90,000 20-40 sand & 76,500 gals gelled water, 65 perforating
plugging balls FDB 1800# Ave. TP 2650#, Inj. rate 46.5 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 24 1960, 19____

Southwest Production Company

Original signed by
Carl W. Smith

By: _____
(Signature)

OIL CONSERVATION COMMISSION

By: (Original Signed Emery C. Arnold)

Title Production Superintendent

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name Southwest Production Company

Address 162 Petr. Center - Farmington, N. M.

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| STATE OF NEW MEXICO | | |
| OIL CONSERVATION COMMISSION | | |
| DISTRICT OFFICE | | |
| COPIES RECEIVED | | 6 |
| DISPOSITION | | |
| SUPPLY | | 1 |
| FUEL | | 1 |
| U.S.S. | | ✓ |
| LAND OIL | | |
| TRANSPORTER | OIL | |
| | GAS | |
| PRODUCTION OIL | | |
| OPERATOR | | ✓ |