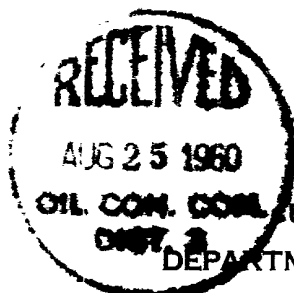


A blank grid paper with a small 'x' mark in the bottom-left corner. The grid consists of 10 columns and 10 rows. The 'x' is located at the intersection of the first column and the second row from the bottom.

U. S. LAND OFFICE _____
SERIAL NUMBER **SF-078895** _____
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

LOCATE WELL CORRECTLY

162 Petroleum Center Bldg.
Farmington, New Mexico

Company Southwest Production Company Address _____

Lessor or Tract Holloway Federal Field Undesignated State New Mexico

Well No. #3 Sec. 6 T. 27N R. 11W Meridian NMPM County San Juan

Location 1750 ft. (X) of N Line and 1650 ft. (X) of E Line of Sec 6 Elevation 6076 GL
(Depth from surface to level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Original signed by
Signed Carl W. Smith

Date 8/19/60 Title Production Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling July 15, 1960 Finished drilling August 3, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6352 to 6366 No. 4, from 6428 to 6456
 No. 2, from 6370 to 6384 No. 5, from _____ to _____
 No. 3, from 6414 to 6420 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.75		Long	306.58					
5 1/2	18.80			6544.44			6752	6456	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	312	250			
5 1/2	6535	225	ex 50/50 Pozmix 4% Gel & 12 1/2# Gilsonite followed by 75 ex laytex cement 2nd stage w/125 ex cement 4% Gel.		
2" EUE	6420				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

[illegible]

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from feet to feet, and from feet to feet

DATES

~~August 12~~-----, 19~~60~~ Put to producing -----, 19-----

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 3,702 MCF/D Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 4,073 AOF SICP 2022#

EMPLOYEES

EMPLOYEES

Man Drilling Company	
John Isacacs	Driller
S. H. Roberson	Driller

-----, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
			Electric Log Tops:
			Pictured Cliffs 1815
			Mesaverde 2733
			Menefee 2794
			Point Lookout 4275
			Mancos 4570
			Gallup 5437
			Greenhorn 6262
			Graneros 6313
			Dakota 6375
			TD 6532 PB 6500'

