The second secon

UNITED STATES

	5. LEASE
	SF-078895/
	6. FINDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
nt	
	8. FARM OR LEASE NAME
	Holloway Federal
	9. WELL NO.
	3 v
	10. FIELD OR WILDCAT NAME TO BE 1. 4
	Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR
١7	AREA
	Sec. 6, T-27N, R-11W
	12. COUNTY OR PARISH 13. STATE
	San Juan NM
	14. API NO.
E,	
	15 FLEVATIONS (CHOW DE KDR AND WD)

DEPARTMENT OF THE INTERIOR	SF-078895/	
GEOLOGICAL SURVEY	6. F INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME	
(Do not use this form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas other	Holloway Federal	
2. NAME OF OPERATOR	3 V	
Beta Development Company	10. FIELD OR WILDCAT NAME Basin Dakota	
3. ADDRESS OF OPERATOR 238 Petroleum Plaza Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
/	Sec. 6, T-27N, R-11W	
AT SURFACE: 1750' FSL & 1650' FWL	12. COUNTY OR PARISH 13. STATE : NM	
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan NM 14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. AFI NO.	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6076 GR	
TEST WATER SHUT-OFF		
FRACTURE TREAT	CEIVED	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone	
PULL OR ALTER CASING [] MAN	Y 0 6 1502 - Form 9-330.)	
MOLTIPLE COMPLETE		
	SLOGICAL SURVEY.	
(other) Temporarily abandon FARM	INGTON, N. M.	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is demeasured and true vertical depths for all markers and zones pertined	mechonally diffied, give substitute totations and	
Justification for temporary abandonment: This well has hole in casing and is not producing. Due to low deliverability		
This well has hole in casing and is not product of this well, our engineers are doing a study	on estimated reserves to see if	
it is fossible to repair or replace this Well		
Pig up work over unit pull and inspect tubing, re-run tubing; to bu above		
Delegte perforations snot a 50' cement Ding. I	oull tubing up above brug and	
displace hole with corrosion treated Iluid, 10	and innertify with "Single merri trials	
Pa t= may 10, 1983 she	rotor must submit	
0,000	1 H DODATE	
Pronto May 10, 1983, Spe intent to repair, W/o, neco	mplete of Fire Misson	
Subsurface Safety Valve: Manu. and Type	Set @ The Fig.	
18. I hereby certify that the foregoing is true and correct	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
SIGNED TITLE Superintendent DATE April 5, 1982		
A This space for Federal or State of	fice use)	
CONDITIONS OF APPROVAL IF ANY: 1302.	DATE	
JAMES F. SIMS DISTRICT ENGINEER		
	in the first of the contract o	

AS AMENDED

NMOCC