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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

**RECOMPLETION**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Durango, Colorado**

**November 9, 1962**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Continental Oil Company**

**Table Mesa**

Well No. **24**, in **NE**  $\frac{1}{4}$  **SW**  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

**K**

Sec. **4**

T. **27N**

R. **17W**

NMPM, **Undesignated-Pennsylvanian**

Pool

Unit Letter

**San Juan**

County. Date Spudded **11-12-61**

Date Drilling Completed **1-29-62**

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

**1750' FSL, 1750' FSL**

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	S&W
<b>13 3/8</b>	<b>511</b>	<b>641</b>
<b>9 5/8</b>	<b>5126</b>	<b>750</b>
<b>7</b>	<b>7003</b>	<b>225</b>
<b>4 1/2</b>	<b>7775</b>	<b>130</b>
<b>2 3/8</b>	<b>7150</b>	

Elevation **5380' NB** Total Depth **7785'** PBD

Top Oil/Gas Pay **6740'** Name of Prod. Form. **Pennsylvanian-Paradox**

PRODUCING INTERVAL - **Plugback - Table Mesa Zone**

Perforations **7208' to 7217'**

Open Hole **7180'** Depth **7775'** Depth **7150'**  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: **895** MCF/Day; Hours flowed **24**

Choke Size **12/64"** Method of Testing: **Back Pressure** **TP 1480**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **See "Remarks" below.**

Casing Press. **0** Tubing Press. **1480** Date first new oil run to tanks \_\_\_\_\_

Oil Transporter **McWood Corporation, Midland, Texas**

Gas Transporter **Continental Oil Company, Durango, Colorado**

Remarks: **Baker Model BA Packer set at 7150'. Acidized with 1000 gals. mud acid. Displaced with 28 barrels water. Injected at rate of 3/4 barrels/minute.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **NOV 13 1962**, 19\_\_\_\_

**Continental Oil Company**

Original (Company or Operator)

**H. D. HALEY**

By: \_\_\_\_\_ (Signature)

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Title **Supervisor Dist. # 3**

Title **District Superintendent**

Send Communications regarding well to:

**H. D. Haley**

Address **P. O. Box 3312, Durango, COLORADO**

**WMOCC (4) HNH REP**