

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57
Workover

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 3, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: **Pan American Petroleum Corporation Fred Feasel #FM**, Well No. **1**, in **NW** $\frac{1}{4}$ **SE** $\frac{1}{4}$,
(Company or Operator) (Lease)

J, Sec. **2**, T. **27N**, R. **10W**, NMPM, **Fulcher Kuts-Pictured Cliffs** Pool
Unit Letter

San Juan

County **San Juan** Date Spudded **11-3-58** Date Drilling Completed **11-18-58**
Elevation **5974** Total Depth **2030** FEET **1994**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top ~~Gas~~ Gas Pay **1913** Name of Prod. Form. **Pictured Cliffs**

PRODUCING INTERVAL -

Perforations **Two shots per foot 1932-1950, 1958-1978**

Open Hole **---** Depth **2027** Casing Shoe **1960** Depth **1960** Tubing

OIL WELL TEST -

Natural Prod. Test: **---** bbls. oil, **---** bbls. water in **---** hrs, **---** min. Choke Size **---**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **---** bbls. oil, **---** bbls. water in **---** hrs, **---** min. Choke Size **---**

GAS WELL TEST -

Natural Prod. Test: **---** MCF/Day; Hours flowed **---** Choke Size **---**

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	107	75
5-1/2"	1922	75
4"	190	50
1-1/4"	1960	

Method of Testing (pitot, back pressure, etc.): **---**

Test After Acid or Fracture Treatment: **1380** MCF/Day; Hours flowed **16 hours**

Choke Size **2"** Method of Testing: **Pitot Tube Measurement**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **25,000 gallons water and 25,000 pounds sand.**

Casing **---** Tubing **---** Date first new **---**
Press. **---** Press. **---** oil run to tanks **---**

Oil Transporter **None**

Gas Transporter **Southern Union Gas Company**

Remarks **Includes 190' of 4.5" OD, and 4.026" ID, 11 pound pipe used as liner, and 1960' of 1-1/4" ID, 1.66" OD, 2.3 pound line pipe used as tubing. Preliminary test after work-over 1380 MCFPD, Pitot Tube measurement.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **DEC 4 1958**, 19 **Pan American Petroleum Corporation**
(Company or Operator)

OIL CONSERVATION COMMISSION

Original filed by

By: **A. R. KENDRICK**

By: **ORIGINAL SIGNED BY**

D. J. SCOTT (Signature)

Title **Field Clerk**

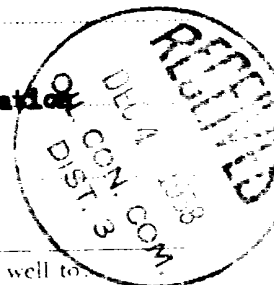
Send Communications regarding well to:

Title **PETROLEUM ENGINEER DIST. NO. 3**

Name **Pan American Petroleum Corporation**

Address **Box 487**

Farmington, New Mexico



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 4

Date Received

Operator

Santa Fe

Product

State of

O. S. No.

Transporter

File