Form 3160-5 (June 1990)

representations as to any matter within its jurisdiction.

# **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED	1
Budget Bureau No. 1004-01	35
Expires: March 31, 1993	

5. Lesse Designation and Serial No.

CHINIDAY	NOTICES	AND	REPORTS	ON	VA/EL I	C
SUNDAT	MULICES	AIVID	REPURIS	UNIV	WHI	

	als to drill or to deepen or reentry to a different reservoir.	NMSF-0	
	ON FOR PERMIT - " for such proposals	6. If Indian, Allottee or Tribe No	ame
	070 PARLIMETON, N	7. If Unit or CA, Agreement D	esignation
1. Type of Well		-	
Oil See Well Other		B. Well Name and No.	
2. Name of Operator	Attention:	Fred Fease F	#1
Amoco Production Company	Gail M. Jefferson, Rm 1942	9. API Well No.	
Address and Telephone No.     P.O. Box 800, Denver, Colorado 8	20201	300450	
		10. Field and Pool, or Explorate	
4. Location of Well (Footage, Sec., T., R., M., or Surv	/ey Description)	Basin D  11. County or Parish, State	akota / C
1850FSL 1450FEL	Sec. 2 T 27N R 10W Unit J	San Juan	New Mexico
CHECK APPROPRIAT	E POY(a) TO INDICATE MATURE OF MOTIOE P		
1	E BOX(s) TO INDICATE NATURE OF NOTICE, R	EPUKI, OK OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other  (Note: Repe	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water ort results of multiple completion of	n Well Completion or
<u> </u>	Recompletion	on Report and Log form. )	
	uests permission to plug and abandon the above referenced		
	uests permission to plug and abandon the above referenced ons please contact Mike Kutas at (303) 830-5159 or myse  SEE ATTACHED FOR CONDITIONS OF APPROVAL	elf for any administrativ	
	ons please contact Mike Kutas at (303) 830-5159 or myse	Ref for any administrative Ref for any administrative Ref Ref Ref Ref Ref Ref Ref Ref Ref Re	e concerns.
	ons please contact Mike Kutas at (303) 830-5159 or myse	of for any administrative	e concerns.
If you have any technical question	SEE ATTACHED FOR CONDITIONS OF APPROVAL	PECEII MAY - 9 OIL CON.	e concerns.
If you have any technical question of the state of the st	SEE ATTACHED FOR CONDITIONS OF APPROVAL	PIECE III  MAY - 9  OIL CON  DIST.	e concerns.
If you have any technical question  14. I hereby certify that the foregoing is true and correct Signed	SEE ATTACHED FOR CONDITIONS OF APPROVAL	DECEINAN - 9 CONCEINS	e concerns.  VED  1985  DIV  3  05-01-1995  VED
If you have any technical question  14. I hereby certify that the foregoing is true and correct  Signed  (This space for Federal or State office use)	SEE ATTACHED FOR CONDITIONS OF APPROVAL.  Title Sr. Admin. Stafe	PIECE III  MAY - 9  OIL CON  DIST.	e concerns.  VED  9905  05-01-1995  VED

• See Instructions on Reverse Side

Fred Feasel F #1
Orig. Comp. 11/58
TD = 2030', PBTD = 1994'
Page 2 of 2

- 1. Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
- 3. POOH with 1 1/4" tbg.. RIH with 2 3/8" workstring and cement retainer. Set retainer at 1880'. Test casing integrity to 500#. Run CBL. Squeeze perfs at 1932' to 1978' with 38 cuft of cement. Pull out of retainer and spot cement plug to 1560' with 19 cuft cement.
- 4. Pull up hole and spot cement plug from 938' to surface with 68 cuft cement.
- 5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
- 6. Turn over to John Schwartz for reclamation.
- 7. Rehabilitate location according to BLM or State requirements.

	Amoco Production Company	Sheet No Of
	ENGINEERING CHART	Appn
SUBJECT FRED FEASEL "F"	1 BOB	Dale 2-7-94
2-27N-10W	STOUAL	By GMK
(D5Pud 2/24/56) (2) 8 3/8 "CSA 119 CMT GRC	i do anima	
35%" CSA 1913" " "	0.001	
OPEN 1-616 TO 1988'	MATE WY CASING 1/4" TAJ SI	A 1971 ON LINE. 3/26/56
@ REPAIR : (1) TOHXTEG,	CO TO 1986	
	to 2030', TOH	
(P) (P) 200	NEE > 14 ANGEL TO QOLT, TOL @ 1837	, CMT X 50 SXS CMT
30 30	acid, Perf 1432-50', FRAC x 25,	ngal with x25m + SD
. 00 0 103	0 131, 1212 30.3 13711, CE 10 1374	TL-1280 WAR G 10 NA
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	By x LAND @ 1960', RREL 11/18/5	8.
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	656 11 - 646	
	CSA 119 CMT CIRCLE	
	Cult III James	
		.01.1-
		UPhole Fruit LAND
		HAL SECTION Z
	A UZE	Ady Has 2 FC wells
	Kico	MENDATION: VV TBG!
		O (SG PRESSURE
		For BlowDurd
		i Bilco up.
		•
	5/2"CJA 1913"	€VFid?
	17 FE LW, cont ciecd	
	FRF: 1932-5"	• •
	A BTIM TBY TO	1. PBD = 34'
P&TD=1994, 4/////	4" LINER OA 14" TBY SA	1960
	1837 to 2027	
	TD: 2020'	<u>i</u> 1·
;	Cour ciaid	

Form 371 1 86

### UNITED STATES DEPARTMENT OF THE INTERIOR

# BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 La Plata Highway Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 1 Fred Feasel F

## CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
- 2. **Mike Flaniken** with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made (when applicable):

### At a minimum:

- 1.) Perforate at 1,112' and place a cement plug inside and outside the casing from 1,112' to 838' plus 100% excess cement in the annulus and 50 linear feet excess inside the casing. (Kirtland top @ 1,062' and Ojo Alamo top @ 888')
- 2.) Perforate at 169' and circulate cement to the surface.