Form 2160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

6. Lease Designation and Serial No.

DELANTIVIENT OF THE INTENIOR	72.
BUREAU OF LAND MANAGEMENT	Expires: March 31, 1993

SUNDRY NOTICES AND	REPORTS ON WELLS	6. Lease Designation and Serial No.
Do not use this form for proposals to drill or to		NMSF-046563
Use "APPLICATION FOR PER		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation
1. Type of Well		-
Oil Gas Other		B. Well Name and No.
2. Name of Operator	Attention:	Fred Feasel F #1
Amoco Production Company	Gail M. Jefferson, Rm 1295C	8. API Well No.
3. Address and Telephone No.		3004506841
P.O. Box 800, Denver, Colorado 80201	(303) 830-6157	10. Field and Pool, or Exploratory Area
4. Location of VVell (Footage, Sec., T., R., M., or Survey Description)		Wildcat Trut
1950501 1450551 0	2 7 271 5 405 / 11 11	11. County or Parish, State
1850FSL 1450FEL Sec	. 2 T 27N R 10 <b>F</b> √ Unit J	Con true
		San Juan New Mexico
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
	<b>V</b>	
Notice of Intent	Abendonment	Change of Plans
	Recompletion Plugging Back	New Construction
Subsequent Report	Casing Repair	Non-Routine Fracturing Water Shut-Off
	Altering Casing	Conversion to Injection
Final Abandonment Notice	Other	Dispose Water
	(Note: Repo Recompletic	rt results of multiple completion on Well Completion or on Report and Log form. )
If you have any questions please contact me	DEC 18 1 VIET 19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
4. I hereby certify that the foregoing is true and correct		
Signed Seel W. Heiser	Title Sr. Admin. Staff A	Assistant Date 06-29-1995
his space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any:		APPROVED
itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly a	nd willfully to make to any department or agency of the United States	any false, ficticique, or fraudulant, statements or
epresentations as to any matter within its jurisdiction.		14.0L 15
	• See Instructions on Reverse Side	The state of the s

MACO

Fred Feasel F #1 - Subsequent - P & A

MIRUSU 5/31/95. TOH w/1.25" tbg.

Set by tbg EZSV @ 1800' and tst above to surface w/H20 to 500#. Tested ok.

Squeezed 40 sxs Class B cmt below retainer and spot 25 sxs Class B cmt on top after sting out and land tbg w/plug back to 1560'.

Perforated from 1112-1113' w/2jspf, .500 inch diameter. Total 2 shots fired. Perf'd squeeze hole per BLM condition of approval from Mike Fliniken.

Tbg set a EZSV cmt ret at 738'. Squeezed w/125 sxs Class B cmt below ret and into fm at 1112' and sting out and dump one 2.2 sxs on top of retainer. Calculated TOC inside csg @ 688'.

Perforated from 169-170' w/2jspf, .500 inch diameter. Total 2 shots fired. Mix and pump 60 sxs Class B cmt and circ 1.5 bbls to surface and left inside fullof 15.6 cmt and let w/ft and half fall back.

NDBOP and WH and cut off starting head and weld on plate and P&A marker.

RDMOSU 6/2/95.