

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR ~~WELL~~ (OIL) - (GAS) ALLOWABLE**

~~New Well~~  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Farmington, New Mexico**      **September 28, 1959**  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Pan American Petroleum Corp. Fred Feasel "G"**, Well No. **1**, in **NE** **SW**  $\frac{1}{4}$   $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)  
**K**, Sec. **2**, T **27N**, R **10W**, NMPM., **Angels Peak Dakota** Pool

Unit Letter  
**San Juan**

County **XX** Date Spudded **8-13-59** Date Drilling Completed **8-30-59**  
Elevation **5973 (GL)** Total Depth **6560** PBD **6444**  
Top Oil/Gas Pay **6360** Name of Prod. Form. **Dakota**

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations **2 shots per foot 6360-6392**

Open Hole **---** Depth **6552** Depth Casing Shoe **6335** Depth Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: **3006** MCF/Day; Hours flowed **3 hrs.**

Choke Size **2"** Method of Testing: **Pitot Tube Measurement**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **35,000 gallons water & 35,000 pounds sand, 750 gallons break-down agent.**

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter **Four States-Western Oil Refining Co. by contract truck.**

Gas Transporter **Southern Union Gas Company**

Remarks: **Completed as shut-in gas well Angels Peak Dakota September 19, 1959. Includes 6578' of 4-1/2" OD, 4.090" ID, 9.5 pound casing and 6357' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_ SEP 29 1959, 19\_\_\_\_

**Pan American Petroleum Corporation**

ORIGINAL (Company & Operator)

By: **G. L. Hamilton**

(Signature)

Title: **Area Clerk**

Send Communications regarding well to:

Name **Pan American Petroleum Corporation**

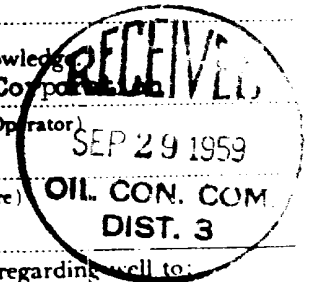
Address **Box 487, Farmington, New Mexico**

**OIL CONSERVATION COMMISSION**

Original Signed **Ernest C. Arnold**

By: \_\_\_\_\_

Title **Supervisor Dist. # 3**



## OIL CONSERVATION COMMISSION

## ALTEC DISTRICT OFFICE

No. Copying Received

4

## DISTRIBUTION

No.

1. GENERAL

Director

1

Asst. Dir.

1

Regional Office

1

State Land Office

U. S. G. S.

Transporter

File

1

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