

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1850' FSL x 1850' FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☒

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

SF-046563

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fred Feasel "G"

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Angels Peak Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE/SW Sec. 2, T27N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

30-045-06842

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5973' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Amoco Production Company requests approval to repair the above referenced well according to the following procedure:

1. MI x RUSU,
2. Kill well with two percent KCl water. TO x 2-3/8" tubing landed at 6335 ft.
3. TI x 2-3/8" tubing and drill out BP at 6444 ft. Push BP down past perforations from 6484-6496'.
4. Frac Lower Dakota down tubing with packer set at 6460 ft. Frac with 19,000 gallons 30 pound gelled water and 20,320 pounds 20-40 sand.
5. Set drillable BP at 6470. Perforate electric log intervals 6433'-40', 6421'-26', 6306'-15', & 6270-86'. Breakdown entire interval down tubing and packer with packer set at 6225' with 2% KCl water. Establish rate and obtain ISIP. Drop 207 ball seal.

Subsurface Safety Valve: (Manu. and Type)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Adm. Supervisor

12/28/83

DEC 28 1983

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

TITLE

AREA MANAGER

FARMINGTON RESOURCE AREA

x packer to knock balls off perforis and reset at 6225'. Frac entire interval down tubing with 101,000 gals. 30# gelled water and 105,520 # 20-40 sand.

6. Clean up interval, drill out BP at 6470'. Clean up well, and put back on production.

NMOCC