



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. SP-077941
Unit C. A. MeAdams C

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Farmington, New Mexico May 15, 1964

C. A. MeAdams C

Well No. 2 is located 2090 ft. from TXN line and 1680 ft. from W line of Sec.

NE/4 SW/4 Sec. 5

T-27-N

R-10-W

NNPM

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Basin Dakota

San Juan

New Mexico

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 5900 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was spudded on April 10, 1964 and drilled to a depth of 354'. 8 5/8" Casing was set at that depth with 250 sacks cement containing 2% calcium chloride. Cement circulated to surface. After waiting on cement tested casing with 750 psi. Test ok. Reduced hole to 7 7/8" and resumed drilling.

Well was drilled to a total depth of 6420' and 4 1/2" casing was set at that depth with stage collar set at 4544. First stage cemented with 350 sacks cement containing 6% gel and 2 pounds medium Tuf Plug per sack followed by 100 sacks neat cement. Second stage cemented with 950 sacks cement containing 6% gel and 2 pounds medium Tuf Plug per sack. Cement circulated to surface. After waiting on cement tested casing with 3500 psi. Test ok.

Perforated 6292-6300, 6310-20 and 6326-36 with 2 shots per foot. Fracked these perforations with 55,400 gallons water containing 1% calcium chloride and 5 pounds

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address P. O. Box 480

Farmington, New Mexico

Fred L. Nabers, District Engineer
ORIGINAL SIGNED BY
Fred L. Nabers

By _____

Title _____

K361 per 1000 gallons and 50,000 pounds sand. No breakdown pressure. Treating 3500.
Average injection rate 46 BPM. Set bridge plug at 6285 and tested with 3500 psi.
Test ok. Perforated 6236-42 with 2 shots per foot. Packed these
perforations with 31,900 gallons water treated as above and 20,000 pounds sand. Break-
down pressure 1600, Treating 3400. Average injection rate 46 BPM.

2 3/8" tubing set at 6196' and well completed May 5, 1966 as Basin Dakota Field
well. Preliminary test 5550 MGD.