

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

SEP 27 1962

ONL CON. COM.
DIST. 3

Indian Agency:
Navajo Lease No. 1-89-IND-57

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Continental Oil Company Address P. O. Box 3312, Durango, Colorado
Lessor or Tract Navajo Field Fable Mesa State New Mexico
Well No. 27 Sec. 4 T. 27N R. 17W Meridian NMPM County San Juan
Location 2020 ft. N. of S Line and 1980 ft. E. of W Line of Section 4 Elevation 5382'
(Draw to scale and indicate to nearest foot)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

ORIGINAL SIGNED BY
JOHN VAN MATRE

Date September 26, 1962

Title District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling May 26, 1962 Finished drilling May 29, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1470' to 1680' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5 1/2"	1680'	350	Displacement		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1630 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

May 29, 1962 Put to producing ~~XXXXXXXXXXXX~~ Tested June 6, 1962

The production for the first ~~1000~~ ¹⁵ barrels of fluid of which ~~0~~ ⁰% was oil; ~~0~~ ⁰% emulsion; ~~100~~ ¹⁰⁰% water; and ~~0~~ ⁰% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller

_____, Driller

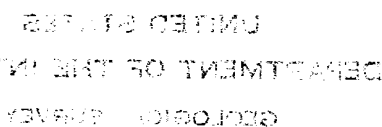
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	570	570	Surface Sands & Shales
570	1362	292	Gallup Formation
1362	1470	108	Greenhorn Formation
1470	1630	210	Dakota Formation
	1680-T.D.		

[OVER]

16-43094-5

USGS(8) RMODC(2) HCN Holly HCN



A large, empty grid for drawing, consisting of 10 columns and 10 rows of squares. The grid is used for drawing a house and a tree.

RECEIVED JAN 11 1964
U.S. AIR FORCE

DATE OF ORDER: 2-20-2018

RESEARCH AND EVALUATION

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

U. S. GOVERNMENT PRINTING OFFICE

FORMATION RECORD—Continued