

Heavy plug—Material 2004 Length 0 Depth set 2240
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from 0 feet to 3010 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, ° Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

M.P. Brown _____, Driller A.W. Damon _____, Driller
E.E. Dragoo _____, Driller W.M. Corn _____, Driller
Ed. Heintz _____, Driller H.J. Barry _____, Driller
Poy Russel _____, Driller J.P. Brandel _____, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
Surface	20	20	Surface
20	525	505	Shale
525	585	60	Tocito Sand (1500 bbls. water)
585	590	5	Sandy Shale
590	670	80	Sand Tocito Bottom
670	1405	735	Mancas Shale
1405	1605	200	Dakota Sand 1150 Bbls Sulphur Water
1605	1660	55	Sandy Shale Greenish Gray
1660	1695	35	Sand Gray 200 Bbls. Water
1695	1710	15	Light Shale
1710	1760	50	Sand 1730 - 200 Bbls. Water
1760	1775	15	Shale - Shale with Red Streaks
1775	1790	15	Sand
1790	1800	10	Shale
1800	1850	50	Sand
1850	1860	10	Shale
1860	1885	25	Sand - 100 Bbls. Water
1885	1895	10	Light Shale
1895	1945	50	Sand
1945	1965	20	Shale
1965	1985	20	Sand
1985	1990	5	Shale
1990	2020	30	Sand
2020	2040	20	Red Shale
2040	2045	5	Red & Blue Shale
2045	2055	10	Red Sand