

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

RECEIVED
APR 19 11:03
OIL CON. DIV.

1. Type of Well
OIL

2. Name of Operator
Producers & Refiners

3. Address & Phone No. of Operator

Location of Well, Footage, Sec., T, R, M

2390' FSL and 250' FWL; Unit L, Sec. 3, T-27-N, R-17-W,

5. Lease Number
I-89-IND-57

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Well Name & Number
Table Mesa #1
API Well No.
30-045-06850
Field and Pool

RECEIVED
APR 22 1999
OIL CON. DIV.
DIST. 3

11. County & State
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

A-Plus Well Service Inc., as contractor, re- entered and then plugged and abandon this well per the attached report.

This work was done for the NMOCD Aztec District Office, contract pending.

14. I hereby certify that the foregoing is true and correct.

Signed William F. Clark Title Contractor Date 4/7/99
William F. Clark

(This space for Federal or State Office use)

APPROVED BY _____ Title _____
CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD
Date _____

APR 22 1999

FARMINGTON FIELD OFFICE
BY SW

NMOCD

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

March 10, 1999

Oil Conservation Division

State of New Mexico
1000 Rio Brazos Road
Aztec, NM 87410

Re: Plug & Abandonment Report **Table Mesa #1 Well**
SW, 3, 27N, 17W
San Juan County, NM

Cementing Summary:

Plug #1 with 112 sxs Class B cement from 1045' to 845' to cover Dakota interval.

Plug #2 with 265 sxs Class B cement with 240# CaCl₂ from 765' to 383' to cover Gallup.

Plug #3 with 70 sxs Class B cement from 470' to 370'.

Plug #4 with 192 sxs Class B cement pumped down casing from 150' to surface, circulate 1 bbl good cement out bradenhead.

Plugging Summary:

3-3-99 Road rig to location, RU. Put flanges on BOP, line pit and fence pit. SDFD.

3-4-99 Safety Meeting. Strip on BOP, PU 7-7/8" bit and bit sub and 2 drill collars; prepare drilling equipment. Open up well and RIH, no cement at surface. TIH with 2-3/8" work tubing to 957' using power swivel. Wash down and circulate hole clean. Begin drilling hard cement at 957'. Drill out of cement at 1087' in four hours. LD power swivel and TOH with 30 joints tubing. Shut in well and SDFD.

3-5-99 Safety Meeting. Open up well, no pressures. Pull and LD 1 joint. PU 2 more drill collars, total of 4, and continue to TIH with tubing. Tag fill at 1015'. RU power swivel and wash down 1 joint tubing, circulate hole clean to 1045'. Drill down to 1078'. Drill string started hanging up and torque up. Got stuck several times, took 50,000# pull to get free. PUH to 1045', circulate hole clean. Attempt to wash back down to 1078'; pressure increasing and hole sticky. Circulate hole clean. TOH with tubing and remove 7-7/8" bit. TIH with 4-3/4" bit, and 4 drill collars, tag at 1045'. PU power swivel. Begin circulating and drill to 1078'. Stuck, took 60,000# to pull free. TOH to 1045'. Circulate hole again. Attempt to wash down again, hole sticky. C. Perrin, NMOCD approved to start P&A at 1045'. Plug #1 with 112 sxs Class B cement from 1045' to 845' to cover Dakota interval. TOH with tubing and LD 4 drill collars and 4-3/4" bit. Shut in well and WOC overnight. SDFD.

3-8-99 Safety Meeting. Open up well and TIH with tubing. Found cement at 893'. PUH. Plug #2 with 265 sxs Class B cement with 240# CaCl₂ from 765' to 383' to cover Gallup top. Shut in well and WOC 4 hours. TIH and attempt to tag cement; soft. TOH and WOC 1-1/2 hours. TIH and tag cement at 470', cement had fallen back. Plug #3 with 70 sxs Class B cement from 470' to 370'. TOH. RU A-Plus wireline truck. Perforate 4 HSC squeeze holes at 150'. Establish circulation out bradenhead with 5 bbls water. Plug #4 with 192 sxs Class B cement pumped down casing from 150' to surface, circulate 1 bbl good cement out bradenhead. Shut in well and WOC. SDFD.

3-9-99 Safety Meeting. Found cement down 20' in 12-1/2" casing. ND BOP and flanges. Mix 18 sxs Class B cement and fill casings. Weld on dry hole marker. RD rig and equipment; move off location. Charlie Perrin and Henry Villanueva with NMOCD were on location and approved plugging plan.

Daily Report

A - PLUS WELL SERVICE

14644

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

Rig No 6

Date 3-9-99

Well No TA132 Mesa #1 Location Sec 3, T27N, R17W Company NMOC

TABLE MESH P/A Project

[illegible]

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing dry hole marker 18 yrs

Wireline

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Bill Randall	12		
Operator	Sam Stuart	20		3 1/2
Helper	Victor Celis			3 1/2
Helper	Robert Velasquez			3 1/2
Helper	Doug Hearn			3 1/2

Data

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

Rig No 6

Date 3-3-99

Well No TABLE MESA RR#1 Location Sec 3, T27N, R17W Company NMOLD
Table Mesa P/H Project

[illegible]

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Bill Randall	12	96904	
Operator	Sam Stuart 143	20		3½
Helper	Victor Pelis			2½
Helper	Robert Velasquez			2½
Helper	Dennis Hansen	141		3½

Daily Report

A - PLUS WELL SERVICE

14640

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

Rig No 6

Date 3-4-99

Well No. TA3Bemesa #1 Location Sec 3, T22N, R13W Company NMOCID
TA3Bemesa P/A Project

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	load supplies
5:45	7:00	DRIVE TO HUC Held safety meeting (Proper Lifting)
7:00		Rig-up P.T.105, strip on BOP's, 7 $\frac{7}{8}$ bit + sub,
	9:00	get ready to drill
9:00		Began drilling w/ 7 $\frac{7}{8}$ bit, pick-up 2- 3 $\frac{1}{8}$ Drill Collars
		pick-up 32 fts 2 $\frac{3}{8}$, drilled down to 1087' 1087'
	4:45	circulate hole clean, started drilling hard about 957'
4:45	5:00	lay down swivel
5:00	5:30	STANDBACK 15 stands, shut in well
5:30	6:00	DRAIN-up SDFD
		No cement at surface RIH to 957'- with P/S - Wash down, Circulate At 957'- Start to drill hard. Only from 957' to 1087' in 4 hours.
		All procedures approved by

Abt procedures approved by
Charles Perrier 4/10/02 on loc.

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing

Wireline

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Bill Randall	12	97016	
Operator	Sam Stuart	20		8
Helper	Victor Celis			12 1/2
Helper	Robert Velasquez			12 1/2
Helper	Dan Herrera	141		13 1/2

Daily Report

A - PLUS WELL SERVICE

14642

P.O. BOX 1979 • FARMINGTON, NM 87499

505-325-2627 • FAX (505) 325-1211

Rig No 6Date 3-5-99Well No TABLE Mesa #1 Location Sec 3, T27N, R17W Company NMOCID
TABLE Mesa P/A Project

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	Load supplies
5:45	7:00	DRIVE TO LOC. Held safety meeting (Proper lifting)
7:00		Open well & lay 1 ft down, Pick-up 2 more DC
		HAVE 4 DC & 7/8 bit in hole, T1H w/28 ft/s, Tag fill
		At 1015', pick-up swivel & 1 ft more, circulate hole
8:00		cleaned out to 1045', pick-up 1 ft more, start
		circulating & drilling down to 1078', started to
		pressure-up & torque up, took 50,000# to
		pull out to 1045', circulate hole, attempted
		to go down again to 1078', started to
	11:30	pressure-up & torque up again
11:30	12:15	circulate hole
12:15		lay down 1 ft & swivel standback 14 stans
		& 1 DC, strip-off BOP's to remove 7/8 bit
	1:30	NU BOP's
1:30		Pick-up 4 3/4 bit & sub, T1H w/28 ft/s & 4 DC TAG AT
		1045', pick-up swivel & 1 ft, start circulating &
		drilling again to 1078', started to pressure up &
		torque up, pulled up to 1045' w/60,000#, circulate
		again, attempted to go back down to 1078'
		pressured-up & torque-up, pulled back-up to 1045'
	3:00	& circulate, lay 1 ft down & swivel
3:00		OK'd to pump cement from 1045' to 845'
		Load hole Pump Plug #1 w/112 sxs B-cement 15-54
	3:30	(1045-845) TOC 845'
3:30		STANDBACK 13 stans, lay down 3 ft, 4 D.C.
	4:30	& 4 3/4 bit
4:30	5:30	DRAIN-UP, secure loc. fence pit on TABLE Mesa #8
		SDFID

Fuel & Motor Oil

Water Hauled

All procedures approved by
Charlie Perrian w/NMOCID

Rental Equipment

Cement Retainers

Cementing Plug #112 sxsWireline Weld on Dry Hole MARKER on TABLE Mesa #2 used 5 sxs cement
Cement down 8' in 7" csg

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Bill Randall	12	9717.3	
Operator	SAM Stuart	#143 20		13 1/2
Helper	Victor Celis			12
Helper	Robert Velasquez			12
Helper	Doug Hearn	141		13 1/2

Date WED 3/5/99 14641

Daily Report

A - PLUS WELL SERVICE

14643

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

Rig No 6

Date 3-8-99

Well No TABLE Mesa #1 Location Sec 3, T27N, R17W Company NMOCID
TABLE Mesa P/A Project

[illegible]

~~Akk procedures approved by Henry Villanova w/ MOCD on 10/20/00~~

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing Plug # 2 265 sxs Plug # 3 ~~265~~ sxs Plug # 4 (surface) 192 sxs

Wireline (1) 150' 4

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Bill Randall	12	97316	
Operator	Robert Whitley	20	11	11 1/2
Helper	Victor Celis			11 1/2
Helper	Robert Velasquez			11 1/2
Helper	Doug Hearn	141		12 1/2