

14644

Date 3-9-99

Well No. TAPE 2, meter #1 Location Sec 3, T2N, R17W Company A/M/CLD
TAPE 2, meter P/A Project

[illegible]

Fuel & Motor Oil _____ Water Hauled _____
 Rental Equipment _____ Cement Retainers _____
 Cementing *day labor 15 hrs* _____
 Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Bill Randall	12		
Operator	Seamus Stewart	20		3 1/2
Helper	Victor Celis			3 1/2
Helper	Robert Velazquez			3 1/2
Helper	Dave Hearn			3 1/2

NEW MEXICO OIL CONSERVATION COMMISSION
1000 Rio Brazos Road
Aztec, New Mexico

BRADENHEAD TEST REPORT
(Submit 3 copies to above address)

Date of Test 2-18-99 Operator CHATEAU OIL AND GAS, INC.
Lease Name Huron Well No. 4F Location U A Sec. 02 Twp. 26N Rge. 04W
Pressure (Shut-in or Flowing) Dwt. 1065 Tubing 1065 Casing 1065 Bradenhead 5
OPEN Bradenhead TO ATMOSPHERE FOR 15 MINUTES

Casing or Tubing Pressure, Dwt.
5 Min 1065/1065
10 Min 1065/1065
15 Min 1065/1065
20 Min 1065/1065
25 Min 1065/1065
30 Min 1065/1065

If Bradenhead flowed water check description below:

Clear _____
Fresh _____
Salty _____
Sulfur _____
Black _____

Bradenhead Flowed:
Steady Flow _____
Surges _____
Down to Nothing X
Nothing _____
Gas X
Gas & Water _____
Water _____

Remarks: Blowdown in 5 seconds

By _____

Position _____

Witness _____

Daily Report

A - PLUS WELL SERVICE

14643

P.O. BOX 1979 • FARMINGTON, NM 87499

505-325-2827 • FAX (505) 325-1211

Rig No 6Date 3-8-99Well No THB21000 #1Location Sec 3, T27N, R17WCompany NUMEROUSTHB21000 P/A Project

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	Load supplies
5:45	7:00	Drills TUBING. Hold safety meeting (1 st Aid)
7:00	7:30	Open well to T1H w/ 28' its tag cement at 893'
7:30	8:00	Run down 14' its, stand back 5' from
8:00		Set P.T. INS ready, Pump Plug #2 w/ 265 sxs B-cement
	9:30	15-5" (765-389) TOL 383' added 240' scale used 240'
9:30	11:30	WDC
11:30	2:30	Attempted to tag cement, still soft WDC
2:30	3:00	Tag cement at 470' w/ 15' its
3:00	3:30	Load hole, Pump Plug #3 w/ 70 sxs B-cement 15-5"
		(470-370) TOL 370
3:30	3:45	Run down 14' its, stand back 2' from
3:45	4:00	Perf at 150' w/ 3 shots 4" HSC 19g.
4:00		T1H w/ 5' its, circulate thru squeeze hole & out
		bracket head w/ 5 B/B at 2' PST
		Pump Plug #4 w/ 192 sxs B-cement 15-5"
		(150' to surface) circulate 1 B/B and cement out
	4:30	12 1/2" + 15 1/2" csg. shot in well
4:30	5:00	wash-up, partial rig-down, clean-up
		SIDE

All procedures approved by
Henry L. Harnum w/numeros on LBC

Fuel & Motor Oil

Water Hauled

Rental Equipment

Cement Retainers

Cementing Plug #2 265 sxs

Plug #3 265 sxs

Plug #4 (surface) 192 sxs

Wireline @ 150' 4

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Bill Randall	12	97316	
Operator	Robert Whitley	20	11	11 1/2
Helper	Victor Celis			11 1/2
Helper	Robert Valasquez			11 1/2
Helper	Doug Hearn	141		12 1/2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

5. Lease Designation and Serial No.
Jic 457

6. If Indian, Allote or Tribe Name
Jicarilla Apache Tribe

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Jicarilla 457-9 No. 3

9. Well API No.

10. Field and Pool, or Exploratory Area
E. Blanco Pictured Cliffs

11. County or Parish, State
Rio Arriba County, New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other:

2. Name of Operator

Mallon Oil Company

3. Address and Telephone No.

P.O. Box 2797, Durango, CO 81302 (970) 382-9100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1150' FNI and 874' FEL (NE NE) Unit A
Sec. 9, T30N-R03W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Spud Notice
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

Mallon Oil Company spud the above referenced well on 8/8/98 at 1:45 pm. Drilled 12-1/4" hole, 8-5/8" x 24 lb/ft surface casing was set at 554'. Cmt with 300 sxs, circ 56 sxs to pit.

RECEIVED
JAN 11 01:11:07
ALBUQUERQUE, N.M.

RECEIVED
FEB 2 5 1999
OIL CO. DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Christy Serrano

Title Production Secretary

Date 1-7-99

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By

[Signature]

Title

Lands and Mineral Resources

Date

FEB 12 1999

Conditions of approval, if any:

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Daily Report

A - PLUS WELL SERVICE

14642

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2827 • FAX (505) 325-1211Rig No 6Date 3-5-99Well No TABLE Mesa #1Location Sec 3, T27N, R17WCompany NIMOCID

TABLE Mesa #1A Project

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	load supplies
5:45	7:00	DRIVE TO LOC. Held safety meeting (Proper lifting)
7:00		Open well & lay 1 ft down, Pick-up 2 more DC
		have 4 DC & 7/8" bit in hole, TTH 4/28"ts, Tag fill
		at 1015', pick-up snivel & 1 ft more, circulate hole
8:00		cleaned out to 1045', pick-up 1 ft more, start
		circulating & drilling down to 1078', started to
		pressure-up & torque up, tank 30,000# to
		pull out to 1045', circulate hole, attempted
		to go down again to 1078', started to
11:30		pressure-up & torque up again
11:30	12:15	circulate hole
12:15		lay down 1 ft & snivel standback 14 stands
		& 1 DC, strip-off BOP's to remove 7/8" bit
1:30		NEW BOP's
1:30		Pick-up 4 3/4" bit & sub, TTH 4/28"ts & 4 DC Tag at
		1045', pick-up snivel & 1 ft, start circulating &
		drilling again to 1078', started to pressure-up &
		torque up, pulled up to 1045' w/60,000#, circulate
		again, attempted to go back down to 1078'
		pressured-up & torque-up, pulled back-up to 1045'
3:00		& circulate, lay 1 ft down & snivel
3:00		OK'd to pump cement from 1045' to 845'
		load hole Pump Plug #1 w/112325 B-cement 15-5"
3:30		(1045-845) TAC 845'
3:30		STANDBACK 13 stands, lay down 3 ft, 4 D.C.
4:30		& 4 3/4" bit
4:30	5:30	DRAIN-UP, secure loc, fence pit on TABLE Mesa #8
		SDFD

Fuel & Motor Oil

Water Hauled

Rental Equipment

Cement Retainers

Cementing

Wireline

Weld on Dry Hole Marker on TABLE Mesa #1 used 5 sacks cement

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Bill Randall	12	77173	
Operator	Sam Stewart	1743	20	13 1/2
Helper	Victor Calis			12
Helper	Ruben Velazquez			12
Helper	Doug Hansen	141		13 1/2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT --" for such proposals

RECEIVED
BLM

98 FEB 13 PM 1:06
010 ALBUQUERQUE, N.M.

5. Lease Designation and Serial No.

JICARILLA CONTRACT 78

6. If Indian, Allottee or Tribe Name

JICARILLA APACHE

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

7. If Unit or CA, Agreement Designation

2. Name of Operator

Elm Ridge Resources, Inc.

8. Well Name and No.

AXI APACHE F #2

3. Address and Telephone No.

Phone: (214) 696-8090

9. API Well No.

P. O. Box 601299, Dallas, Texas 75360-1299

30-039-05055

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 990' FEL

S EC 13, T23N, R5W

10. Field and Pool, or Exploratory Area

BALLARD PICTURED CLIFFS

11. County or Parish, State

Rio Arriba, NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change Of Operator

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ELM RIDGE RESOURCES, INC. PHYSICALLY TOOK OVER OPERATIONS OF WELL FROM ROBERT L. BAYLESS ON JANUARY 16, 1988.

PREVIOUS OPERATOR ADDRESS:

ROBERT L. BAYLESS
P. O. BOX 168
FARMINGTON, NM 87499

14 I hereby certify that the foregoing is true and correct.

Signed: James M. Clark, Jr.

Title: President

Date: January 12, 1998

(This space for Federal or State Office use)

Approved by

Title: ACCEPTED FOR FILE

Date:

Conditions of approval, if any:

Daily Report

A - PLUS WELL SERVICE

14640

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

Rig No 6

Date 3-4-99

Well No TABLE Mesa #1 Location Sec 3, T4N, R17W Company NMCLD
TABLE Mesa P/A Project

[illegible]

Alt procedures approved by
Charlie Perma / Yanucci on loc.

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing

Wireline

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Bill Randall	12	97016	
Operator	Sam Stuart	20		8
Helper	Victor Celis			12 1/2
Helper	Robert Velazquez			12 1/2
Helper	Dora Hearn	141		13 1/2

Assagai Analytical Laboratories, Inc.
Quality Control Summary

Client: **APACHE CORPORATION**
Project: **9808181 JICARILLA PIT CLOSURES**

*** explanation of codes**

D	Not applicable due to sample dilution
L	Not applicable due to MDL proximity

QC Type **LCS: Lab Control Spike** QC Matrix **SOLID**

QC Group	Run ID	Result	Units	*	Sequence	Run Date
Test: SW846 8015A Diesel Range Organics by GC/FID						
X98389	X98389-001	Diesel Range Organics	88	% Recovery	XG.1998.699-1	08/21/98
Test: SW846 8015A/8020A GRO / Purgeable Aromatics						
X98392	X98392-001	Benzene	99	% Recovery	XG.1998.704-1	08/20/98
	X98392-001	Ethylbenzene	90	% Recovery	XG.1998.704-1	
	X98392-001	o-Xylene	74	% Recovery	XG.1998.704-1	
	X98392-001	p/m Xylenes	79	% Recovery	XG.1998.704-1	
	X98392-001	Toluene	78	% Recovery	XG.1998.704-1	

QC Type **LCSD: Lab Control Spike Duplicate Accuracy** QC Matrix **SOLID**

QC Group	Run ID	Result	Units	*	Sequence	Run Date
Test: SW846 8015A Diesel Range Organics by GC/FID						
X98389	X98389-002	Diesel Range Organics	85	% Recovery	XG.1998.699-2	08/21/98
Test: SW846 8015A/8020A GRO / Purgeable Aromatics						
X98392	X98392-002	Benzene	107	% Recovery	XG.1998.704-2	08/20/98
	X98392-002	Ethylbenzene	98	% Recovery	XG.1998.704-2	
	X98392-002	o-Xylene	82	% Recovery	XG.1998.704-2	
	X98392-002	p/m Xylenes	87	% Recovery	XG.1998.704-2	
	X98392-002	Toluene	86	% Recovery	XG.1998.704-2	

QC Type **LCSD: Lab Control Spike Duplicate Precision** QC Matrix **SOLID**

QC Group	Run ID	Result	Units	*	Sequence	Run Date
Test: SW846 8015A Diesel Range Organics by GC/FID						
X98389	X98389-002	Diesel Range Organics	3	RPD	XG.1998.699-2	08/21/98
Test: SW846 8015A/8020A GRO / Purgeable Aromatics						
X98392	X98392-002	Benzene	8	RPD	XG.1998.704-2	08/20/98
	X98392-002	Ethylbenzene	9	RPD	XG.1998.704-2	
	X98392-002	o-Xylene	10	RPD	XG.1998.704-2	
	X98392-002	p/m Xylenes	10	RPD	XG.1998.704-2	
	X98392-002	Toluene	11	RPD	XG.1998.704-2	

NEW MEXICO OIL CONSERVATION COMMISSION
1000 Rio Brazos Road
Aztec, New Mexico

BRADENHEAD TEST REPORT
(Submit 3 copies to above address)

Date of Test 4-17-98 Operator CHATEAU OIL AND GAS, INC.

Lease Name Tribal Well No. C1E Location U F Sec 06 Twp 26N Rge 03

Pressure (Shut-in or Flowing) Dwt. Tubing 245 Casing 280 Bradenhead 0

OPEN BRADENHEAD TO ATMOSPHERE FOR 15 MINUTES

Casing or Tubing Pressure, Dwt.	Bradenhead Flowed:
5 Min _____	Steady Flow _____
10 Min _____	Surges _____
15 Min _____	Down to Nothing _____
20 Min _____	Nothing <u>X</u> _____
25 Min _____	Gas _____
30 Min _____	Gas & Water _____
	Water _____

If Bradenhead flowed water check description below:

Clear _____	Remarks: _____
Fresh _____	_____
Salty _____	_____
Sulfur _____	
Black _____	

By David Haskin _____

Pumper
Position

Witness _____

Well Name		Day:		Work Date:			
TABLA Mesa PR#1		/		3-3-99			
Company NIMOLD							
Code	Intangible Expense	Provider	Services	Hours	Rate	\$ w/o Tax	\$ w/6% Tax
03	Location Cost						
05	Move In/Out						
07	Rig Cost: (Rig only, charge pump if no cement plugs)			2 1/2	\$150 /hr	375.00	397.50
	(Orig Package, no \$ for pump, include RU/RD time)				\$189 /hr		
	Supervisor -				\$340 /day		\$360.4
	Pump Truck (first day \$220, then \$120 each day)						
	Stripping Rubbers - (1-1/4" & 1-1/2", \$75), (2"-3/8" & 2-7/8", \$60)						
10	Drilling Fluid: Air Package						
16	Stimulation Fluids (Water, KCl)						
	Unit #155				\$44 /hr		
17	Bits TRANSFER 4 hd 3-THREE Rivers						
18	Cement: Pump Charge \$300/plug						
	Cement -				scs x \$9.40/sc		
25	Rentals: (DC's, bit sub, etc)					100.00	106.00
26	Fishing Tool Rentals:						
28	Other Rentals: Water Tank				\$23 /day	\$23.00	\$24.38
	Flow Back Tank				\$44 /day	\$44.00	\$46.64
29	Transportation: A-Plus #124				\$45 /hr		
	A-Plus #141 haul thg in			1 1/2	\$62 /hr	93.00	98.58
	Others:						
34	Logging Services: (CR or CIBP) Size -			Set @			
	Perforating: Bi-Wire \$440, HSC \$490						
	Other: (depth \$0.11/ft)						
36	Production Testing:						
37	Swabbing, Snubbing, Coiled Tubing: (nitrogen costs)						
39	Stimulation: (frac, acid)						
44	Technical Services: (gas & water tests)						
45	Roustabout Labor						
49	Packer Rental: (Fullbore- 2-7/8" \$530, 4-1/2" + \$860)						
	RBP, thg set or wireline \$850						
	Casing Scraper \$250						
4	Disposal:						
0	District Tools:						
	BR Workstring						
8	Direct Labor				\$75 /day	\$75.00	\$79.50
2	Overhead:				\$134 /day	\$134.00	\$142.04
Code	Tangible Expense	Provider	Item				
1	Casing:						
	Tubing: Size	Length	EUE IJ NU				
	Csg & Tbg Equipment:						
	Wellhead Equipment:						
						Total Cost \$	602.08
Prior Cum \$							
						New Cum. \$	602.08

NEW MEXICO OIL CONSERVATION COMMISSION
1000 Rio Brazos Road
Aztec, New Mexico

BRADENHEAD TEST REPORT
(Submit 3 copies to above address)

Date of Test 10-17-98 Operator CHATEAU OIL AND GAS, INC.

Lease Name Tribal Well No. C2A Location U L Sec 06 Twp 26N Rge 04W

Pressure (Shut-in or Flowing) Dwt. Tubing 85 Casing 125 Bradenhead 25

OPEN BRADENHEAD TO ATMOSPHERE FOR 15 MINUTES

Casing or Tubing Pressure, Dwt.

Bradenhead Flowed:

5 Min 125

Steady Flow X

10 Min 125

Surges _____

15 Min 125

Down to Nothing _____

20 Min 125

Nothing _____

25 Min 125

Gas X

30 Min 125

Gas & Water _____

Water _____

If Bradenhead flowed water check description below:

Clear _____

Remarks: _____

Fresh _____

Salty _____

Sulfur _____

Black _____

By David Headley

Pumper
Position

Witness _____

Well Name <i>F4DLC MESA #1</i>			Day: <i>2</i>	Work Date: <i>3-4-99</i>			
Company <i>NMOC D</i>							
Code	Intangible Expense	Provider	Services	Hours	Rate	\$ w/o Tax	\$ w/6% Tax
03	Location Cost:						
05	Move In/Out:						
07	Rig Cost: (Rig only, charge pump if no cement plugs)				\$150 /hr		
	(Drig Package, no \$ for pump, include RU/RD time)		<i>12 1/2 hrs. #170</i>		\$150 /hr	<i>2125.00</i>	<i>2252.50</i>
	Supervisor -				\$340 /day		\$360.4
	Pump Truck (first day \$220 then \$120 each day)					<i>220.00</i>	<i>233.20</i>
	Stripping Rubbers - (1-1/4" & 1-1/2", \$75), (2"-3/8" & 2-7/8", \$60)				<i>70 lbs</i>	<i>70.00</i>	<i>74.20</i>
10	Drilling Fluid: Air Package						
16	Stimulation Fluids (Water, KCl)						
	Unit #155				\$44 /hr		
17	Bits	<i>1- X-over to 2 US</i>			<i>8 1/2 day</i>	<i>8.00</i>	<i>8.48</i>
18	Cement: Pump Charge \$300/plug	<i>2- bit sub</i>			<i>8 1/2 day</i>	<i>16.00</i>	<i>16.96</i>
	Cement - <i>sxs x \$9.40/sx</i>						
25	Rentals: (DC's, bit sub, etc)	<i>23 1/2 DR</i>			<i>51.20/day</i>	<i>51.20</i>	<i>54.27</i>
26	Fishing Tool Rentals:	<i>1 Bit sub</i>			<i>8 1/2 day</i>	<i>8.00</i>	<i>8.48</i>
28	Other Rentals: Water Tank				\$23 /day	\$23.00	\$24.38
	Flow Back Tank				\$44 /day	\$44.00	\$46.64
		<i>flow</i>			<i>15/day</i>	<i>15.00</i>	<i>15.90</i>
29	Transportation: A-Plus #124				\$45 /hr		
	A-Plus #141				\$62 /hr		
	Others:	<i>#141 haul truck</i>	<i>3</i>	<i>6 1/2 hrs</i>		<i>192.00</i>	<i>203.52</i>
		<i>unit #141</i>					
34	Logging Services: (CR or CIBP) Size -	<i>Set @ safety clamp</i>				<i>12.80</i>	<i>13.57</i>
	Perforating: BI-Wire \$440, HSC \$490						
	Other: (depth \$0.11/m)						
36	Production Testing:						
37	Swabbing, Snubbing, Coiled Tubing: (nitrogen costs)						
39	Stimulation: (frac, acid)						
4	Technical Services: (gas & water tests)						
5	Roustabout Labor						
9	Packer Rental: (Fullbore- 2-7/8" \$530, 4-1/2" + \$860)						
	RBP, tbg set or wireline \$850						
	Casing Scraper \$250						
		<i>1- 13 5/8 adapter</i>				<i>88.00</i>	<i>93.28</i>
	Disposal:	<i>1- 13 5/8 connection adapter</i>				<i>162.00</i>	<i>169.60</i>
	District Tools:						
	BR Workstring	<i>A-Plus tbg</i>	<i>1050'</i>	<i>11 1/2 ft</i>		<i>119.50</i>	<i>122.43</i>
	Direct Labor				\$75 /day	\$75.00	\$79.50
	Overhead:				\$134 /day	\$134.00	\$142.04
de	Tangible Expense	Provider	Item				
	Casing:						
	Tubing: Size	Length	EUE IJ NU				
	Csg & Tbg Equipment:						
	Wellhead Equipment:						
	<i>3-3-99 Returned 3 1/2 bit sub to Baker Tools</i>					Total Cost \$	<i>3697.81</i>
	Prior Cum \$	<i>1325.00</i>					
						New Cum. \$	<i>5022.81</i>

Assaigai Analytical Laboratories, Inc.
Quality Control Summary

Client: **APACHE CORPORATION**
Project: **9808181 JICARILLA PIT CLOSURES**

* explanation of codes	
D	Not applicable due to sample dilution
L	Not applicable due to MDL proximity

QC Type	MB: Method Blank	QC Matrix	SOLID
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QC Group	Run ID	Result	Units	*	Sequence	Run Date
Test: SW846 8015A Diesel Range Organics by GC/FID						
X98389	X98389-003	Diesel Range Organics	ND	mg / Kg	XG. 1998.699-3	08/21/98
Test: SW846 8015A/8020A GRO / Purgeable Aromatics						
X98392	X98392-003	Benzene	ND	mg / Kg	XG. 1998.704-3	08/20/98
	X98392-003	Ethylbenzene	ND	mg / Kg	XG. 1998.704-3	
	X98392-003	o-Xylene	ND	mg / Kg	XG. 1998.704-3	
	X98392-003	p/m Xylenes	ND	mg / Kg	XG. 1998.704-3	
	X98392-003	Toluene	ND	mg / Kg	XG. 1998.704-3	

QC Type	MS: Matrix Spike	QC Matrix	SOLID
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QC Group	Run ID	Result	Units	*	Sequence	Run Date
Test: SW846 8015A Diesel Range Organics by GC/FID						
X98389	X98389-024	Diesel Range Organics	102	% Recovery	XG. 1998.699-19	08/21/98
Test: SW846 8015A/8020A GRO / Purgeable Aromatics						
X98392	X98392-006	Benzene	96	% Recovery	XG. 1998.704-6	08/20/98
	X98392-006	Ethylbenzene	91	% Recovery	XG. 1998.704-6	
	X98392-006	o-Xylene	77	% Recovery	XG. 1998.704-6	
	X98392-006	p/m Xylenes	82	% Recovery	XG. 1998.704-6	
	X98392-006	Toluene	81	% Recovery	XG. 1998.704-6	

QC Type	MSD: Matrix Spike Duplicate Accuracy	QC Matrix	SOLID
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QC Group	Run ID	Result	Units	*	Sequence	Run Date
Test: SW846 8015A Diesel Range Organics by GC/FID						
X98389	X98389-025	Diesel Range Organics	96	% Recovery	XG. 1998.699-20	08/21/98
Test: SW846 8015A/8020A GRO / Purgeable Aromatics						
X98392	X98392-007	Benzene	93	% Recovery	XG. 1998.704-7	08/20/98
	X98392-007	Ethylbenzene	87	% Recovery	XG. 1998.704-7	
	X98392-007	o-Xylene	74	% Recovery	XG. 1998.704-7	
	X98392-007	p/m Xylenes	79	% Recovery	XG. 1998.704-7	
	X98392-007	Toluene	78	% Recovery	XG. 1998.704-7	

Well Name <u>TABLE MESA</u>		Day: <u>3</u>	Work Date: <u>3-5-98</u>	
Company <u>NMOC</u>		Hours	Rate	\$ w/o Tax
Code	Intangible Expense - Provider - Services			\$ w/6% Tax
13	Location Cost:			
15	Move In/Out:			
7	Rig Cost: (Rig only, charge pump if no cement plugs)		\$154 /hr	
	(Orig Package, no \$ for pump, include RU/RD time)	<u>12</u>	\$170 /hr	<u>2040.00</u>
	Supervisor -		\$340 /day	
	Pump Truck (first day \$220, then \$120 each day)		<u>120.00</u>	<u>127.20</u>
	Stripping Rubbers - (1.25", 1.5" <u>2"</u> 2.875", 3.5" - \$70)		<u>70.00</u>	<u>74.20</u>
0	Drilling Fluid: Air Package <u>2-1 1/2 sub</u>		<u>\$800/day</u>	<u>16.00</u>
5	Stimulation Fluids (Water, KCl) <u>1-x-over 40 2 1/2"</u>		<u>\$500/day</u>	<u>8.00</u>
	Unit #155		\$44 /hr	
7	Bits <u>7 3/4</u> <u>4 3/4</u>			
1	Cement: Pump Charge \$300/plug			
	Cement - <u>500</u> x \$9.40/sx			
5	Rentals: (DC's, bit sub, etc) <u>4 DC (3 1/2)</u>	<u>51.20/day</u>	<u>204.80</u>	<u>217.09</u>
	Fishing Tool Rentals: <u>1-bit sub</u>	<u>\$800/day</u>	<u>8.00</u>	<u>8.48</u>
	Other Rentals: Water Tank	<u>\$23 /day</u>	<u>23.00</u>	<u>24.38</u>
	Flow Back Tank	<u>\$44 /day</u>	<u>44.00</u>	<u>46.60</u>
	Transportation: A-Plus #124 - \$45/hr, Helper - \$17/hr		<u>15/day</u>	<u>15.00</u>
	A-Plus #141 or #151 <u>haul tbg out 4 hrs</u>	<u>3</u>	\$64 /hr	<u>192.00</u>
	Others Trucking: <u>safety clamp</u>		<u>12.80</u>	<u>13.57</u>
	Logging Services: (CR or CIBP) Size - <u>Set @</u>			
	Perforating: BJ-Wire \$440, HSC \$490			
	Other: (depth \$0.11/m) <u>X-O sub 3 1/2 to 2 3/4</u>	<u>7.60/day</u>	<u>7.60</u>	<u>10.17</u>
	Production Testing:			
	Swabbing, Snubbing, Coiled Tubing: (nitrogen costs)			
	Stimulation: (frac, acid)			
	Technical Services: (gas & water tests)			
	Roustabout Labor			
	Packer Rental: (Fullbore - 2-7/8" - \$530, 4-1/2" + Size - \$660)			
	RBP, tbg set or wireline \$850			
	Casing Scraper \$250			
	Disposal: <u>1-day hole marker on TABLE MESA #2</u>			
	OTHER: <u>welder used 5 SKS</u>			
	Direct Labor			
	Overhead: <u>A-Plus tbg</u>	<u>725'</u>	<u>15 1/2%</u>	<u>107.85</u>
	Tangible Expense - Provider - Item			
	Casing:			
	Tubing: Size Length EUE IJ NU			
	Csg & Tbg Equipment:			
	Wellhead Equipment:			
Total Cost \$				<u>3036.80</u>
Prior Cum \$				<u>5022.81</u>
New Cum. \$				<u>8059.61</u>

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals.

98 FEB 13 PM 1:04

SUBMIT IN TRIPLICATE

ALBUQUERQUE, N.M.

1. Type of Well

☐ Oil
Well

☐ Gas
Well

☒ Other

2. Name of Operator

Elm Ridge Resources, Inc.

3. Address and Telephone No.

Phone: (214) 696-8090

P. O. Box 601299, Dallas, Texas 75360-1299

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 990' FWL
Section 14, T23N, R5W

5. Lease Designation and Serial No.

Jicarilla Contract 78

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

AXI Apache F #5

9. API Well No.

30-039-20666

10. Field and Pool, or Exploratory Area

Ballard Pictured Cliffs

11. County or Parish, State

Rio Arriba, N M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Change Of Operator

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.
If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ELM RIDGE RESOURCES, INC. PHYSICALLY TOOK OVER OPERATIONS OF WELL FROM
ROBERT L. BAYLESS ON JANUARY 16, 1988.

PREVIOUS OPERATOR ADDRESS:

ROBERT L. BAYLESS
P. O. BOX 168
FARMINGTON, NM 87499

14. I hereby certify that the foregoing is true and correct.

Signed:

James M. Clark, Jr.

Title:

President

Date:

January 12, 1998

(This space for Federal or State Office use)

Approved by

Title:

ACCEPTED FOR RECORD

Date:

Conditions of approval, if any:

Well Name <u>TABLE MESH #1</u>		Day: <u>4</u>	Work Date: <u>3-8-99</u>			
Company <u>NIMCO</u>						
Intangible Expense	Provider	Services	Hours	Rate	\$ w/o Tax	\$ w/6% Tax
Location Cost:						
Move In/Out:						
Rig Cost: (Rig only, charge pump if no cement plugs)			<u>11 1/2</u>	\$154 /hr	<u>1776.00</u>	<u>1877.26</u>
(Orig Package, no \$ for pump, include R/RD time)				\$170 /hr		
Supervisor -				\$340 /day		<u>360.40</u>
Pump Truck (first day \$220, then \$120 each day)					<u>120.00</u>	<u>127.20</u>
Stripping Rubbers - (1.25", 1.5", 2", 2.875", 3.5" - \$70)						
Drilling Fluid: Air Package						
Stimulation Fluids (Water, KCl)						
Unit #155				\$44 /hr		
Bits						
Cement: Pump Charge \$300/plug						
Cement - 52.7 sacs x \$9.40/sac					<u>4953.80</u>	<u>5261.03</u>
Rentals: (DC's, bit sub, etc)						
Fishing Tool Rentals:						
Other Rentals: Water Tank			<u>15/day</u>	\$25 /day	<u>15.00</u>	<u>15.90</u>
Flow Back Tank				\$44 /day	<u>23.00</u>	<u>24.38</u>
					<u>44.00</u>	<u>46.64</u>
Transportation: A-Plus #124 - \$45/hr, Helper - \$17/hr						
A-Plus #141 or #151			<u>3</u>	\$84 /hr		
Others Trucking: <u>143 sacs - 2 round trips, depage</u>			<u>16.0 mi</u>	<u>2.25/mi</u>	<u>360.00</u>	<u>381.60</u>
Logging Services: (CR or CIBP) Size - Set @						
Perforating: BL-Wire \$440 (HSC \$490)			<u>4"</u>	<u>HSC</u>	<u>19</u>	
Other: (depth \$0.11/m)			<u>150'</u>	<u>11 1/4"</u>	<u>16.50</u>	<u>17.49</u>
Production Testing:						
Swabbing, Snubbing, Coiled Tubing: (nitrogen costs)						
Stimulation: (frac, acid)						
Technical Services: (gas & water tests)						
Roustabout Labor						
Packer Rental: (Fullbore - 2-7/8" - \$530, 4-1/2" + Size - \$860)						
RBP, tbg set or wireline \$850						
Casing Scraper \$250						
Disposal:						
OTHER:						
<u>A-Plus #141</u>			<u>470'</u>	<u>10 1/4"</u>	<u>51.70</u>	<u>54.80</u>
Direct Labor						
Overhead:						
Tangible Expense - Provider - Item						
Casing:						
Tubing: Size		Length	EUE W NU			
Csg & Tbg Equipment:						
Wellhead Equipment:						
Total Cost \$					<u>8766.10</u>	
Prior Cum \$					<u>8059.61</u>	
New Cum. \$					<u>16735.71</u>	

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, N.M. 88211-0710DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039-25765		*Pool Code 96538	*Pool Name Cabresto Canyon; Ojo Alamo Ext.
*Property Code	*Property Name JICARILLA 464-29		*Well Number 9
*OGRM No. 013925	*Operator Name MALLON OIL CO.		*Elevation 7151'

10 Surface Location

UL or lot no.	Section 29	Township 30-N	Range 3-W	Lot Idn	Feet from the 2430	North/South line NORTH	Feet from the 2405	East/West line EAST	County RIO ARRIBA
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres 160	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16									

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Terry Lindeman
Printed Name: Terry Lindeman
Title: Production Superintendent
Date: 10/15/97

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 10-15-97
Signature and Seal of Professional Surveyor: [Signature]
Certificate Number: 8894

Exhibit A

Well Name	Day:	Work Date:		
Company	Hours	Rate	\$ w/o Tax	\$ w/6% Tax
Intangible Expense - Provider - Services				
Location Cost:				
Move In/Out:				
Rig Cost: (Rig only, charge pump if no cement plugs)	3 1/2	\$154 /hr	537.00	571.34
(Drig Package, no \$ for pump, include RU/RD time)		\$170 /hr		
Supervisor -		\$340 /day		
Pump Truck (first day \$220, then \$120 each day)				
Stripping Rubbers - (1.25", 1.5", 2", 2.875", 3.5" - \$70)				
Drilling Fluid: Air Package				
Stimulation Fluids (Water, KCl)				
Unit #155		\$44 /hr		
Bits				
Cement: Pump Charge \$300/plug				
Cement - 1/8" x 9.40/sx			169.20	179.35
Rentals: (DC's, bit sub, etc)				
Fishing Tool Rentals:				
Other Rentals: Water Tank		\$23 /day		
Flow Back Tank		\$44 /day		
Transportation: A-Plus #124 - \$45/hr, Helper - \$17/hr				
A-Plus #141 or #151		\$64 /hr		
Others Trucking:				
Logging Services: (CR or CIBP) Size - Set @				
Perforating: Bl-Wire \$440, HSC \$490				
Other: (depth \$0.11/ft)				
Production Testing:				
Swabbing, Snubbing, Coiled Tubing: (nitrogen costs)				
Stimulation: (frac, acid)				
Technical Services: (gas & water tests)				
Roustabout Labor				
Packer Rental: (Fullbore- 2-7/8"-\$530, 4-1/2" + Size -\$860)				
RBP, tbg set or wireline \$850				
Casing Scraper \$250				
Weld on dry hole marker	3	\$50.00	114.00	120.84
Disposal: marker		100.00	100.00	106.00
OTHER:				
Direct Labor #143 digger 40 hrs 225/hr			90.00	95.40
Overhead:				
Tangible Expense - Provider - Item				
Casing:				
Tubing: Size Length EUE IJ NU				
Csg & Tbg Equipment:				
Wellhead Equipment:				
Prior Cum \$ 16735.71			Total Cost \$ 1072.95	
			New Cum. \$ 17808.64	

NEW MEXICO OIL CONSERVATION COMMISSION
1000 Rio Brazos Road
Aztec, New Mexico

BRADENHEAD TEST REPORT
(Submit 3 copies to above address)

Date of Test 2-18-99 Operator CHATEAU OIL AND GAS, INC.
Lease Name Huron Well No. 3 Location U E Sec 05 Twp 26N Rge 04W
Pressure (Shut-in or Flowing) Dwt. SB Tubing SB Casing SB Bradenhead 0
OPEN BRADENHEAD TO ATMOSPHERE FOR 15 MINUTES

Casing or Tubing Pressure, Dwt.

Bradenhead Flowed:

5 Min	<u>SB/88</u>	Steady Flow
10 Min	<u>SB/88</u>	Surges
15 Min	<u>SB/88</u>	Down to Nothing
20 Min		Nothing <u>X</u>
25 Min		Gas
30 Min		Gas & Water
		Water

If Bradenhead flowed water check description below:

Clear		Remarks:
Fresh		
Salty		
Sulfur		
Black		

By Donna Harrison
Position Operator
Witness _____