

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
2300'FN1, 890'FWL Sec.4, T-27-N, R-9-W, NMPM

5. Lease Number
SF-078050

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Turner Hughes #7

9. API Well No.

10. Field and Pool
S.Blanco Pic.Cliff

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

Other -

13. Describe Proposed or Completed Operations

It is intended to plug & abandon this well per the attached procedure and wellbore diagram.

RECEIVED

MAR 23 1993

OIL CON. DIV.
DIST. 3

SEE SEARCHED FOR
CONDITIONS OF APPROVAL

OIL CON. DIV., NM

MAR 17 PM 2:45

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MP) Title Regulatory Affairs Date 3/15/93

(This space for Federal or State Office use)
APPROVED BY _____ Title _____
CONDITION OF APPROVAL, if any:

APPROVED

MAR 23 1993

DISTRICT MANAGER

TURNER HUGHES #7 PC
UNIT E SECTION 4 T27N R09W
San Juan County, New Mexico
P & A Procedure

1. Install & test rig anchors. MI blow tank. MOL and RUSU (Bedford). Comply to all NMOCD, BLM, & MOI, rules & regulations. NU 6" BOP and stripping head. Test operation of rams. Install 2-7/8" relief line.
2. TOH w/2512' 1" tbg & laydown.
3. Run guage ring on sand line to 2152' (50' above top FRT). TIH w/5-1/2" cmt ret on 2-3/8" tested tbg & set @ 2152'. Sting out of ret & pressure test to 500 psi. Sting back into ret, est rate, & sq w/ 86 sx Cl "B" cmt. This will fill PC open hole & csg to 50' above top Fruitland w/100% excess cmt. PU & dump 5 sx cmt on top ret & reverse out. Pressure test csg to 500 psi. Circ hole w/ mud: 15# sodium bentonite w/non-fermenting polymer, 8.4# gal weight, & 40 qs vis or greater.
4. Perf 2 sq holes @ 1715' (50' below top of Kirtland). TIH w/5-1/2" cmt ret on 2-3/8" tbg & set @ 1700'. With bradenhead valve open, est rate & pump 84 sx cmt into sq perfs. (This will cover backside of csg from 1715' to 1435' (50' above top of Ojo Alamo w/100% excess cmt). If circ is obtained out bradenhead valve, continue pumping & circ cmt (about 252 sx). Close bradenhead valve, sting out of cmt ret & spot 48 sx cmt. This will fill inside of csg from 1715' to 1435' w/50% excess.
5. A. If cmt has not circ out bradenhead valve, TOH. Perf 2 holes @ 146' (50' below curface csg shoe). Est rate & circ cmt down csg & out bradenhead valve (about 40 sx).
B. If cmt has circ out bradenhead valve, TIH w/2-3/8" tbg to 146' & circ cmt out csg (about 18 sx). TOH.
6. Cut off wellhead below surface casing flange and install dry hole marker to BLM specs. Release rig.
7. Restore location to BLM specs.

Approve: _____

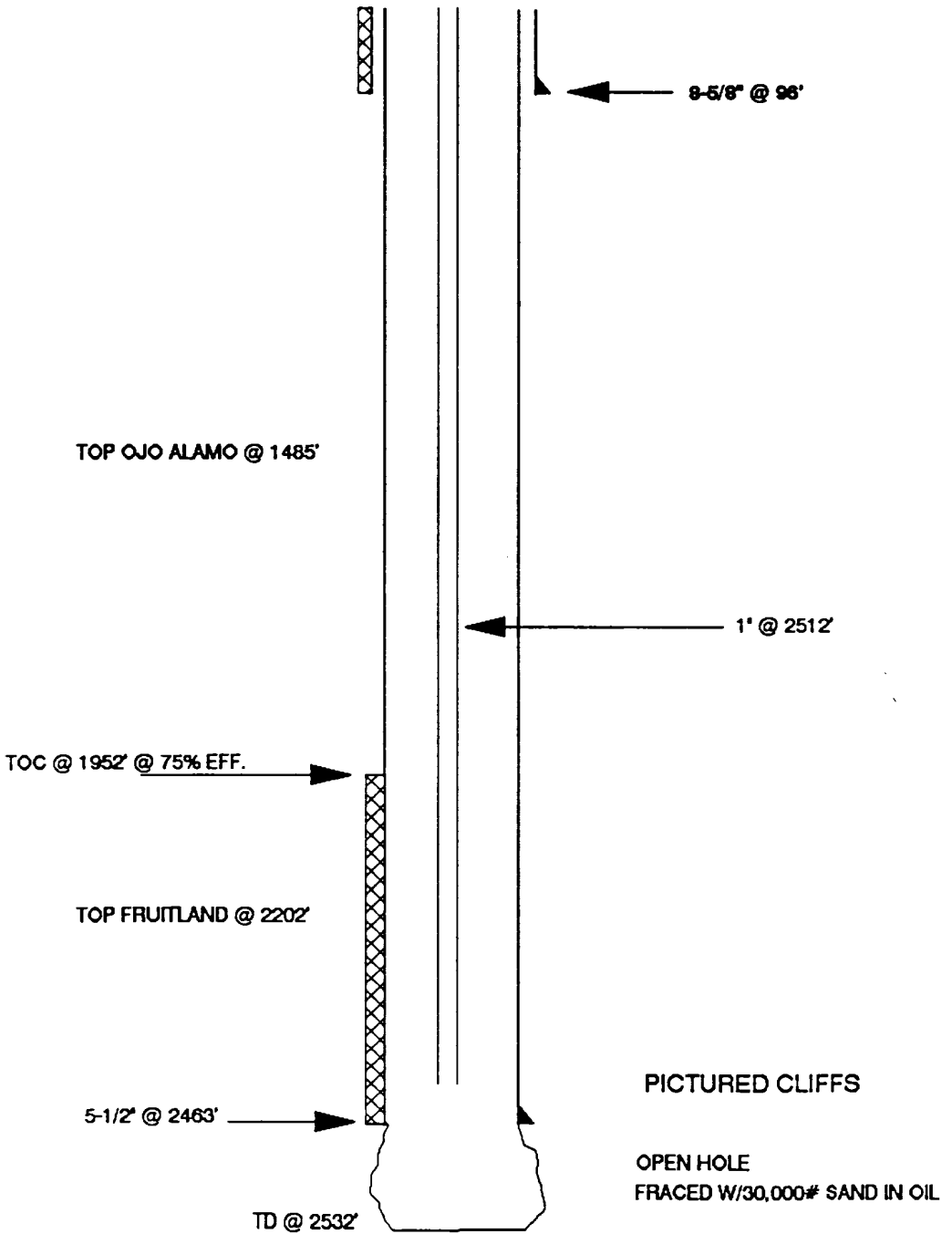
K. F. Raybon

PMP

TURNER HUGHES #7 PC

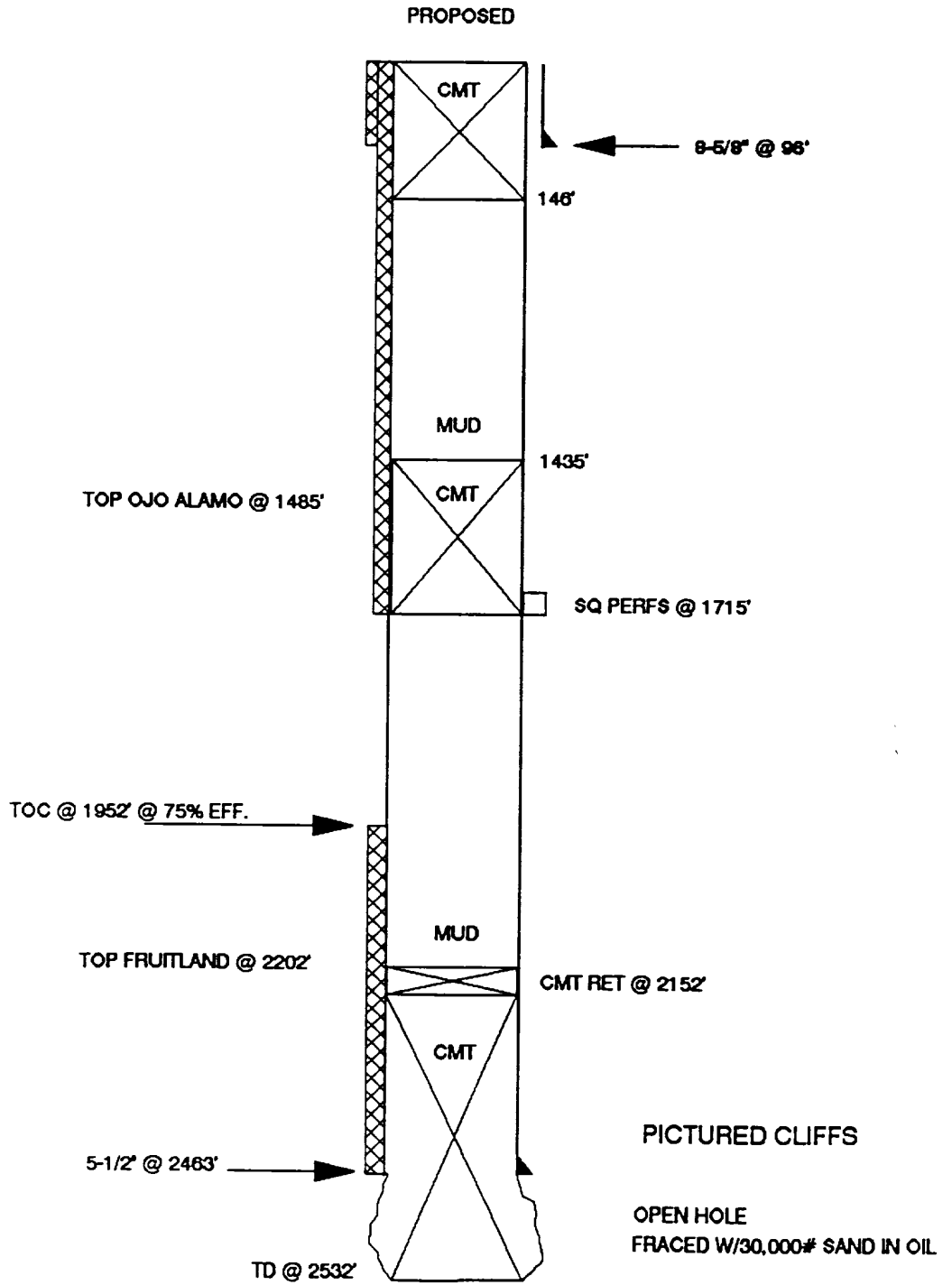
UNIT E SECTION 4 T27N R09W
SAN JUAN COUNTY, NEW MEXICO

PRESENT



TURNER HUGHES #7 PC

UNIT E SECTION 4 T27N R09W
SAN JUAN COUNTY, NEW MEXICO



IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 7 Turner Hughes

CONDITIONS OF APPROVAL

.. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

.. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907

.. Blowout prevention equipment is required.

.. The following modifications to your plugging program are to be made (when applicable):

- 1.) a) If cement circulated to the surface from 1715', spot a cement plug from 448' to 348' plus 50% excess inside the casing.
- b) If cement has not been circulated to the surface from 1715', perforate @ 448' and place a cement plug from 448' to 348' inside & outside the casing plus 100% excess.

Office Hours: 7:45 a.m. to 4:30 p.m.

Note: Bottom of San Jose @ 398', water quality different than the Neimiofs