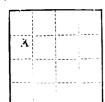
Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

FF	
Land Office	5F
Lease No	078872-A
	Frontier

SUNDRY NOTICES	AND	REPORTS	ON	WELLS	B	: : : := :=		. 1 2	i L	Д. И.с.	
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		111		
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF			
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	1.0		
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING			
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR			
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT			
NOTICE OF INTENTION TO PULL OR ALIER CASING	SUPPLEMENTARY WELL HISTORY			Maria da da
NOTICE OF INTENTION TO ABANDON WELL	Sandoil Frac.	: <u>F</u> .1		e Para
Notice of internal to resident				
				J

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			September 18	, 19	
Well No. 3-14(32) is locate	ed 2310 ft. fr	om. [N] line and	790 ft. from W line	e of sec4	
SW NW/4 Decition 4	27N	114	NMPM		
Unieskinateli Gallup Uniesignateli Jakota	(Twp.)	(Range)	(Meridian) New M exi	of RLUL! LI	3
(Field)	(Coun	ty or Subdivision)	(State or Territ	(a) (b) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	
The elevation of the derrick	floor above sea	level is 6142 f	t.	JOIL CON CO	м./
	DET	AILS OF WORK	ζ	DIST 3	
(State names of and expected depths to	objective sands; show	sizes, weights, and leng	ths of proposed casings; indicate	mudding jobs, coment-	

9-22-59 Total Septh 6742'. Clean Cut Total Septh 6650'.

Samioil fractured Dakota perforated intervals 6524'-6558' (4 sh./ft.) w/26,000 gals. oil & 26,000 and breakdown pressure 3:00 an aximum treating pressure 3650 average tresting prossure 3100*. Injection rate 36.0 bbis./min. Flush 6300 gallons.

9-20-59 Total Depth 6742'. Temporary Bridge Plug at 6460'.

Sendoil fractured Lwr. Gip. perforated intervals 5934'-5956' (3 sh./ft.) w/57,000 gals. oil & 50.000# sand. Breakdown pressure 2300#, maximum treating pressure 2450#, average treating pressure 2200*. Injection rate 51.6 bbls./min. Flush 10,000 gailons. Dropped 33 rubber palis one time.

9-27-59 Total Depth 6742'. Temporary Sridge Plug at 5905'.

San loil fractured Lwr. Gallup perforated intervals 5856'-5882' (3 sh./ft.) w/32,000 gala. oil & 33.000 * sand. BDP--2350#, MTP--3500*, ATP--2400 *. IR: 54.5 bpm. Flush 1260 gals. Junderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company	pany			
Address	Post Office Sox 1565	billighal Signed Bi: Juseph E. Krebud		
	Farmington, New Mexico	By		
		Title Petroleum Englaeer		
		gP C + 620 4 0		