

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(Oil)~~ (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 19, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Frontier (GD) , Well No. 3-B , in SW $\frac{1}{4}$ NW $\frac{1}{4}$
(Company or Operator) (Lease)
E , Sec. 4 , T 27N , R 11W , NMPM, Undesignated Dakota Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

2310'N & 790'W

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10-3/4"</u>	<u>160</u>	<u>125</u>
<u>7"</u>	<u>6724</u>	<u>300</u>
<u>2-3/8"</u>	<u>6328</u>	<u>- -</u>

County San Juan Date Spudded 8-24-59 Date Drilling Completed 9-11-59
Elevation 6130' G.L. Total Depth 6744' ~~XXX~~ COTD 6650'

Top Oil/Gas Pay 6524' (Perfs.) Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6524' - 6558' 4 shots/foot

Open Hole None Depth 6742' Depth Casing Shoe 6742' Depth Tubing 6357'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2,537 MCF/Day; Hours flowed 3

Choke Size 0.750" Method of Testing: Open Flow

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new
Press. Press. oil run to tanks - -

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Sandoil fracked perfs. (6524' - 6558') with 50,000 gals. oil and 50,000# sand. Flushed with 10,920 gals. oil. Spotted 250 gals. mud acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: FEB 22 1960 , 19_____

El Paso Natural Gas Products Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Mr. L. C. Arnold

By: **ORIGINAL SIGNED BY: JOHN J. STRJEK**
(Signature)

Title: Petroleum Engineer

Title: Supervisor Dist. # 3

Send Communications regarding well to:

Name: Ewell N. Walsh

Address: Box 1565, Farmington, New Mexico