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U.S.G.S.		· · · · ·
LAND OFFICE	·	<del> </del>
[RANSPORTER	016	· · · · · · · · · · · · · · · · · · ·
	GAS	1
OPERATOR		<del></del>
PRORATION OF	FICE	7
Operator		
EL	PASC	PROD
Address		
Pos	t Offi	се Вох
Reason(s) for filing		

	SANTA FE		ONSERVATION COMM FOR ALLOWABLE AND	siSSIC <sup>®</sup>	Form C-104 Supersedes Old Effective 1-1-80	-104 and C-110	
	U.S.G.S.	AUTHORIZATION TO TRA		NATURAL OA	A.S		
	LAND OFFICE:						
	IRANSPORTER OIL GAS						
	OPERATOR						
1.	PRORATION OFFICE  Cperator		· · · · · · · · · · · · · · · · · · ·				
	EL PASO PROD	UCTS COMPANY					
	Post Office Box 1560, Farmington, New Mexico 87401						
	Reason(s) for filing (Check proper box)  Other (Please explain)						
	New Well Recompletion	Change in Transporter of: Oil Dry Gar					
	Change in Ownership		<u> </u>	CTIVE FEB	RUARY 1, 1968		
	If change of ownership give name and address of previous owner						
	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Well No. Pool Name, Including Fo		Kind of Lease State, Federal		ease No.	
	Frontier B	3 Basin Da	LKOUL	i cluie, redeid.	Fed. SF-	078872-A	
	Unit Letter <u>E</u> : 23	Feet From The North Line	e and	Feet From T	.e West		
	Line of Section 4 Tov	vnship 27 North Range	11 West , NMP	<i>J.</i> ,	San Juan	Calanty	
111.	DESIGNATION OF TRANSPORT	or Condensate	S Address (Give address	to which approve	ed copy of this form is	e sen:	
	INLAND CORPO	DRATION		. Farmingt	on. New Mexico		
	Name of Authorized Transporter of Cas EL PASO NATU	singhead Gas or Dry Gas X TRAL GAS COMPANY	_		n. New Mexico	. vent.	
	If well produces on or liquids, give location of marks.	Unit Sec. Twp. Rge. <b>E</b> 4 27N 11W	is gas actually connect Yes	ted? Wher	3-24-60		
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling orde	er number:		Mark Brown	
	Designate Type of Completic	on $-(X)$ Oil Well Gas Well	New Well Workover	Deepen	Plug Back Sam	DIL ROV.	
	Date Spudded	Date Compl. Ready to Fred.	Total Depth F		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Off/Gas Pay		Tubing Eags OIL C	OM :20M	
	Perforations				Dept. Cusing tops 🚱	37.5	
			CEMENTING RECORD				
	HOLE SIZE	OLE SIZE CASING & TUBING SIZE DE		SET	SACKS CEM	NT	
			I				
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or eable for this depth or be for full 24 hours)						
	Date First New Oil Fin To Tanks	Date of Test	Producing Method (Flo	w, pump, gas lift	, etc.,		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gae - MOF		
	GAS WELL						
	Actual Prod. Test-MOF/D	Length of Test	Bbls. Condensate/MM	CF	Gravity of Condensate		
	Testing Method (pitot, back pr.,	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size		
	CERTIFICATE OF COMPANY			CONSERVA	TION COMMISSION		
VI.	CERTIFICATE OF COMPLIAN			FEE	7 1968		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Commission have been complete to the best of my knowledge and belief.  (Signature)		APPROVED			9	
			BY Original Signed by Emery O Armon SUPERVISOR FLOT 63				
			''' <b>'</b>			.04.	
			This form is to be filed in compliance with RUL:  If this is a request for allowable for a newly drille well, this form must be accompanied by a tabulation of			or despened	
		n Manager	tests taken on the	well in accord of this form mus	iance with RULE 111 It be filled out comple		
		ry 1, 1968	able on new and	ecompleted we	lis. III, and VI for char		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each position in multiply completed wells.