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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

March 20, 1964  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Turner Hughes, Well No. 14 (MD), in SE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

H, Sec. 4, T. 27N, R. 9E, NMPM, Blanco Mesa Verde Pool  
Unit Letter

San Juan County. Date Spudded 12-15-63 Date Drilling Completed 1-12-64  
Elevation 6416' GL, 6426' DE Total Depth 7130 ~~XXXX~~ C.O.T.D. 7040

Please indicate location:

D	C	B	A
E	F	G	H X
L	K	J	I
M	N	O	P

1783'N, 1090'E  
(FOOTAGE)

Tubing, Casing and Cementing Record  
Size Feet Sals

9 5/8	311	220
4.5 & 5.5	7118	655
2 1/16"	6871	
1 1/4"	4814	

Top ~~xxx~~ Gas Pay 4806 (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4806-14, 4862-66

Open Hole None Depth 7130 Depth 4824  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2204 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A. O. F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 41,622 gal. water, 40,000# 20/40 Sand

Casing Tubing Date first new  
Press. 990 Press. 994 oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker Model "D" Packer @ 4965

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved APR 1 1964, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

El Paso Natural Gas Company  
(Company or Operator)

By: ORIGINAL SIGNED E. S. OBERLY  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico



