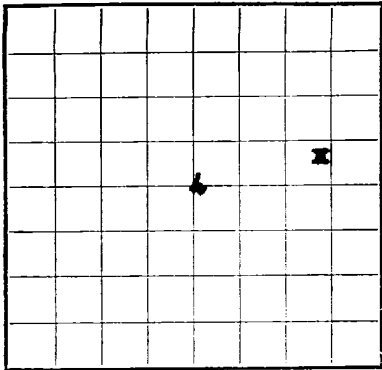




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Sunset International Pet. Corp.** Address **Box 1527, Denver, Colorado**
Lessor or Tract _____ Field **Angel's Peak** State **New Mexico**
Well No. **2 F** Sec. **4** T. **27N** R. **10W** Meridian **NMPN** County **San Juan**
Location **1810** ft. **N** of **N** Line and **800** ft. **E** of **E** Line of **Section 4** Elevation **6194**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Title **Engineer**
Date **February 1, 1959**

The summary on this page is for the condition of the well at above date.

Commenced drilling **December 21,** 19**58** Finished drilling **January 12,** 19**59**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **6507 KB** to **6731 KB (G)** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	32.75	8	Lone Star	256	Box Pat				Surface
5-1/2"	15.80	8	CPI	6782	Float		6510	6732	Prod.
2" KUP	4.8	8	CPI	6710	Pin Collar		None		Tag.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	256 G.L.	225	Disp & Gire to Surface		
5-1/2"	6780 KB	475 cu. ft. around shoe			
		150 cu. ft. thru Stage Collar @ 2430 KB			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **G.L.** feet to **6790 KB** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **6541-6407** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **1907**

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2086			Pictured Cliffs
3038			La Ventana
3660			Cliff House
3810			Mesa
4453			Point Lookout
4553			Mancos
5643			Niebrara
5784			Gallup
6046			Teito
6433			Greenhorn
6476			Graneros
6507			Dakota
6731			Morrison

FORMATION RECORD—Continued

FROM-	TO-	TOTAL FEET	FORMATION
1000	950	50	SANDSTONE
950	900	50	CLAY
900	850	50	SANDSTONE
850	800	50	CLAY
800	750	50	SANDSTONE
750	700	50	CLAY
700	650	50	SANDSTONE
650	600	50	CLAY
600	550	50	SANDSTONE
550	500	50	CLAY
500	450	50	SANDSTONE
450	400	50	CLAY
400	350	50	SANDSTONE
350	300	50	CLAY
300	250	50	SANDSTONE
250	200	50	CLAY
200	150	50	SANDSTONE
150	100	50	CLAY
100	50	50	SANDSTONE
50	0	50	CLAY
0	-50	50	SANDSTONE
-50	-100	50	CLAY
-100	-150	50	SANDSTONE
-150	-200	50	CLAY
-200	-250	50	SANDSTONE
-250	-300	50	CLAY
-300	-350	50	SANDSTONE
-350	-400	50	CLAY
-400	-450	50	SANDSTONE
-450	-500	50	CLAY
-500	-550	50	SANDSTONE
-550	-600	50	CLAY
-600	-650	50	SANDSTONE
-650	-700	50	CLAY
-700	-750	50	SANDSTONE
-750	-800	50	CLAY
-800	-850	50	SANDSTONE
-850	-900	50	CLAY
-900	-950	50	SANDSTONE
-950	-1000	50	CLAY
-1000	-1050	50	SANDSTONE
-1050	-1100	50	CLAY
-1100	-1150	50	SANDSTONE
-1150	-1200	50	CLAY
-1200	-1250	50	SANDSTONE
-1250	-1300	50	CLAY
-1300	-1350	50	SANDSTONE
-1350	-1400	50	CLAY
-1400	-1450	50	SANDSTONE
-1450	-1500	50	CLAY
-1500	-1550	50	SANDSTONE
-1550	-1600	50	CLAY
-1600	-1650	50	SANDSTONE
-1650	-1700	50	CLAY
-1700	-1750	50	SANDSTONE
-1750	-1800	50	CLAY
-1800	-1850	50	SANDSTONE
-1850	-1900	50	CLAY
-1900	-1950	50	SANDSTONE
-1950	-2000	50	CLAY
-2000	-2050	50	SANDSTONE
-2050	-2100	50	CLAY
-2100	-2150	50	SANDSTONE
-2150	-2200	50	CLAY
-2200	-2250	50	SANDSTONE
-2250	-2300	50	CLAY
-2300	-2350	50	SANDSTONE
-2350	-2400	50	CLAY
-2400	-2450	50	SANDSTONE
-2450	-2500	50	CLAY
-2500	-2550	50	SANDSTONE
-2550	-2600	50	CLAY
-2600	-2650	50	SANDSTONE
-2650	-2700	50	CLAY
-2700	-2750	50	SANDSTONE
-2750	-2800	50	CLAY
-2800	-2850	50	SANDSTONE
-2850	-2900	50	CLAY
-2900	-2950	50	SANDSTONE
-2950	-3000	50	CLAY
-3000	-3050	50	SANDSTONE
-3050	-3100	50	CLAY
-3100	-3150	50	SANDSTONE
-3150	-3200	50	CLAY
-3200	-3250	50	SANDSTONE
-3250	-3300	50	CLAY
-3300	-3350	50	SANDSTONE
-3350	-3400	50	CLAY
-3400	-3450	50	SANDSTONE
-3450	-3500	50	CLAY
-3500	-3550	50	SANDSTONE
-3550	-3600	50	CLAY
-3600	-3650	50	SANDSTONE
-3650	-3700	50	CLAY
-3700	-3750	50	SANDSTONE
-3750	-3800	50	CLAY
-3800	-3850	50	SANDSTONE
-3850	-3900	50	CLAY
-3900	-3950	50	SANDSTONE
-3950	-4000	50	CLAY
-4000	-4050	50	SANDSTONE
-4050	-4100	50	CLAY
-4100	-4150	50	SANDSTONE
-4150	-4200	50	CLAY
-4200	-4250	50	SANDSTONE
-4250	-4300	50	CLAY
-4300	-4350	50	SANDSTONE
-4350	-4400	50	CLAY
-4400	-4450	50	S

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pigs or bridges were put in to test for water, state kind of material used, position, and results of pumping or burning.

HISTORY OF OIL OR GAS WELL

18-43094-2 U. S. GOVERNMENT PRINTING OFFICE

Hand In-Lined B - 6790) KB
 1st Entry. 6683 - 6694 2 Bul./Yr. 22 Notes
 6710 - 12 4 Bul./Yr. 8 "
 1955. V/19, 500# 20-40 ad. Note. Bridge Pile # 6670
 2nd Entry. 6602 - 6620 2 Bul./Yr.
 6620 - 6638 4 Bul./Yr.
 1955. V/54, 000# 20-40 ad. Note. Bridge Pile # 6620
 3rd Entry. 6510 - 6518 2 Bul./Yr.
 6543 - 6547 4 Bul./Yr.
 1955. V/18, 000# 20-40 ad.