District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210

Artesia, NM 88210

<u>District III</u> - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410

<u>District IV</u> - (505) 827-7131

## New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 65 201

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

Form C-140 Revised 06/99

## APPLICATION FOR WELL WORKOVER PROJECT

l.	Operator and We	ell				N.					
Operato	or name & address							OGRID N	tumber		
XTO E	Energy Inc.	1.									
2700 F	Farmington Avenue	, Buildin		167067							
Farmir	Farmington, NM 87401										
Contact								Phone			
Loren	W. Fothergill		505-324-1090								
Property		API Numb									
	pperty Name  Well Number  FEDERAL F  2  30-045-06867										
ÜL	Section Township	Range									
н	04 27N										
11.	Workover		· · · · · · · · · · · · · · · · · · ·	1							
Date W	orkover Commenced:	Previous	Producing Pool(s) (	Prior to Workover):	·						
02/22/	01		• • • • • • • • • • • • • • • • • • • •	•							
Date Wo	orkover Completed:	INSTAL	L COMPRESSOR	₹							
02/25/	01										
111.	Attach a descripti	on of the	Workover Proc	edures performe	d to ir	crease or	oductio	on.			
IV.	Attach a production	on declir	e curve or table	showing at least	twelv	e months	of proc	luction pr	ior to the workover and at		
	least three month	s of proc	duction following	the workover re	flecting	n a positiv	a prod	uction inc	reace		
V.	AFFIDAVIT:		addition rollowing	and workered to	iiootii iş	g a positiv	5 prou		rease.		
_ <del>``</del>	State of New	Mexico	<u> </u>								
i	Otate of	IVICAICO	/								
ı	County of Con	luan	) ss. `						*****		
ı	County of San		)								
ı	Loren W. Foth			, being first du	ly swo	rn, upon o	oath sta	ates:			
	1. I am the	Operator	, or authorized re	epresentative of	the Op	perator, of	f the ab	ove-refer	renced Well.		
	<ol><li>I have ma</li></ol>	ade, or c	aused to be mad	de, a diligent sea	rch of	the produ	ction re	ecords re	asonably available for this		
	Well.								_		
	<ol><li>To the be</li></ol>	st of my	knowledge, this	application and	the da	ta used to	ргера	re the pro	oduction curve and/or table		
	for this W	ell are c	omplete and acc	curate.				•			
Signati	ure Laren	$\omega$	Forthund	Title Operatio	ns End	aineer	1		Date		
-				, th	4			$\overline{}$			
SUBS	CRIBED AND SWC	RN TO	before me this $I$	day of	This	10 / de	ก็กำ	/ /			
					TUE	<del></del>	77.	$\alpha'$			
				MAN	Imix	$X \times X$	II/IU A	Wax i			
		, 1 .	-1 -	Notary Pu	<del>12A'</del> V	<del>Y Y</del>	7-07	<del>101 y</del>			
MyCo	rrimission expires:	(n III)	1/12	Noighy Fi	ibije	1		()			
IVIY CO	mmssion expires.	Will	100	<del></del>		C					
EOP O	IL CONSERVATION	DIVISION	LUCE ONLY								
VI.	CERTIFICATION										
	I his Application is	nereby	approved and tr	e above-referen	ced w	ell is desig	nated	a Weli W	orkover Project and the		
	Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the										
	Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was										
	completed on _Ø	<u> 2- 23</u>	5 , 200/								
	•	1									
Signature	eDistrict Supervisor			OCD Distric	ct	11	Date				
121	1 1 1			1771	. 1	$\mathcal{U}$	1	0-2	4-2001		
	radi / Le	un_		AZte	<u> </u>			<i>y</i> - <u>~</u>	1 - 2 1001		
				•							
VII.	DATE OF NOTIFICA	ATION TO	O THE SECRETAL	RY OF THE TAXA	TION A	AND REVE	NUE DI	EPARTME	:NT:		

## **XTO ENERGY**

## SAN JUAN DISTRICT WELL WORKOVER

Thursday, September 27, 2001 Page 1 of 1

FEDERAL F

WELL# 2

RESERVOIR: DAKOTA

OBJECTIVE: Comp Install

ODOECTIVE: Comp nistan

2/22/01 Disconnected & moved 16" x 8', 1,000 psig WP,

prod ut sep to side of loc. Built comp &

sep pad. MI & set new SCS WH screw comp fr/the Bassett Com #1B & new 30" x 10', 250 psig WP, 3ph, vert sep w/heated wtr bath & 180 MBTU burner fr/CTOC

stock. Began welding suc & sep inlet risers.

SDFN.

2/23/01

Replaced 2" WH flowline reg port vlvs to 2" full port vlvs. Replaced 2" flowline risers @ WH & sep to 3" welded pipe. Dug ditch fr/sep outlet to comp suc & comp disch to gas sales line. Built comp suc control manifold. Installed 3" welded S40 FB pipe fr/sep to comp suc manifold & 2" welded S40 FB pipe disch line. Connected disch line to gas sales line w/comp by-pass line. Connected sep oil & wtr dump vlvs to existing oil & wtr dump lines. Installed 2" sep swb by-pass line. SDFN. Start up scheduled 2/23/01.

2/24/01

Installed comp scrubber dump line to pit tnk. Cleaned loc. Began comp start up prep. SDFN. Start up re-scheduled 2/24/01.

2/25/01

Completed comp prep. FTP 240 psig, SICP 240 psig. Chg'd tbg flw to comp suc & std new WH screw comp @ 12:00 p.m. 2/24/01.

Well:FEDERAL FNo.:2Operator:CROSS TIMBERS OPERATING COMPANY API:3004506867

Township: 27.0N Range: 10W Section: 4 Unit: H

Land Type F County: San Juan

Accumulated:

 Oil:
 16636 (BBLS)
 Gas:
 1796277 (MCF)

 Water:
 1869 (BBLS)
 Days Produ
 6139 (Days)

Year: 1997

Pool Name BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	4406	0	31	0	4406
February	200	4623	0	28	200	9029
March	0	6093	0	31	200	15122
April	0	6440	0	30	200	21562
May	116	5465	0	31	316	27027
June	64	5134	0	30	380	32161
July	42	5867	0	31	422	38028
August	0	5589	0	31	422	43617
September	0	5269	0	30	422	48886
October	87	5473	0	31	509	54359
November	0	4203	0	30	509	58562
December	0	5563	0	31	509	64125
Total	509	64125	0	365		

Year: 1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accurn. Gas(MCF)
January	3	5626	0	31	512	`69751
February	3	4615	0	28	515	74366
March	3	5010	0	31	518	79376
April	41	4706	0	30	559	84082
May	0	5128	0	31	559	89210
June	30	4632	0	30	589	93842
July	88	5654	0	31	677	99496
August	8	5077	0	31	685	104573
September	9	4498	0	30	694	109071
October	8	5108	0	31	702	114179
November	119	4975	0	30	821	119154
December	0	4175	0	31	821	123329
Total	312	59204	0	365		

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

				,		
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil.	Accum. Gas(MCF)
January	81	5043	0	31	902	128372
February	15	3975	0	28	917	132347
March	40	4887	0	31	957	137234
April	9	4377	45	30	966	141611
May	16	4750	160	31	982	146361

June	0	3623	20	30	982	149984
July	0	6243	0	31	982	156227
August	0	5359	0	31	982	161586
September	0	4593	0	30	982	166179
October	3	4635	0	31	985	170814
November	4	4532	0	30	989	175346
December	3	5158	100	31	992	180504
Total	171	57175	325	365		

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	17	5114	45	31	1009	185618
February	5	3823	80	28	1014	189441
March	0	4122	45	31	1014	193563
April	1	4632	80	30	1015	198195
May	7	4187	0	31	1022	202382
June	5	4485	0	30	1027	206867
July	5	4723	0	31	1032	211590
August	2	4279	0	31	1034	215869
September	1	4707	80	30	1035	220576
October	0	3255	0	31	1035	223831
November	0	3955	0	30	1035	227786
December	0	3594	0	31	1035	231380
Total	43	50876	330	365		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accumi. Gas(MCF)
January	4	4032	100	31	1039	235412
February	8	4529	0	28	1047	239941
March	5	5628	80	31	1052	245569
April	8	5273	0	30	1060	250842
May	9	5206	80	31	1069	256048
Total	34	24668	260	151		