District I - (505) 393-6161 :€25 N. French Dr Hcbbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

Form C-140

Revised 06/99

APPLICATION FOR WELL WORKOVER PROJECT

<u>l.</u>		or and We	ell					\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Service (Service)	
1 .	or name & a							- \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	OGRID	lumber
	Energy Ind							4.		
			, Buildin	g K, Suite 1						167067
	ngton, NA	<u>/1 87401</u>								
Contac		_							Phone	
$\overline{}$	RIN STEE	ט								505-324-1090
Propert	roperty Name MARTIN GAS COM G Well Number 1									ber
UL	Section	Township					1			30-045-06565
В	14	27N	Range 10W	Feet From The 990'	North/South Line NORTH		From The ,740'		Vest Line EAST	County SAN JUAN
II.	Workov									
Date W	orkover Co	mmenced:	Previous	Producing Pool(s) (I	Prior to Workover):					
	orkover Con	nolotod:								
01/20/	n1	ripieteu.	INICTAL	I ED COMPDE	0000					
III.		n donasinti	INSTAL	LED COMPRE	SSOR					
	Attach	a descripti	on or the	Workover Proc	edures performe	d to in	ncrease pr	oductio	n.	
IV.	Allach the	a production	on deciin	e curve or table	showing at least	twelv	e months	of prod	uction pr	ior to the workover and at
V.	A EEIDA	ree monin	s or proc	luction following	the workover ref	lecting	g a positiv	e produ	iction inc	rease.
	AFFIDA									
	State of	ivew	Mexico	<u>}</u>						
	O-11-6	-¢ 0) ss.						ł
		of <u>San</u>	Juan)						
	Darrin S			, being fire	st duly sworn, up	on oa	th states:			
	1.	I am the	Operator,	, or authorized re	epresentative of	the Op	perator, of	the ab	ove-refer	enced Well.
	۷.	r nave ma	ide, or ca	aused to be mad	e, a diligent sear	ch of	the produ	ction re	cords rea	asonably available for this
		WEII.								
	3.	To the be for this W	st of my ell are co	knowledge, this omplete and acc	application and t urate	he da	ta used to	prepar	e the pro	oduction curve and/or table
		٠ ،	0	,						
Signati	ure <u> ¹ ∕</u>	aum	$\otimes \mathcal{U}$	Led	Title Production	n End	in@er I	3	Data //	0/13/01
-	SUB	SCRIBED	AND SV	VORN TO before	e me this /374a	of a	No Tol		. n 2001	13/01
					7	$\sim at$	2000	77	, 12001	·
					J/ 1/) UV.		Ker.	Kus	L
	. :		ο.	_ /	Notary Pu	blic /	1	<u> </u>		
My Cor	nmission	expires: _	9-1-2	2004	riotaly i u		'			
•		· •			·					
	L CONSE	RVATION I	DIVISION	USE ONLY:						,
VI.	CERTIF	ICATION	OF APPI	ROVAL:						
	This App	olication is	hereby a	approved and the	e above-referenc	ed we	oieah ei lle	nated s	۱۸/ الم/۸/ ه	orkover Project and the
	DIVISION	neieby ve	mes me	data shows a n	neitiva productio	n incre	naca Du	20216		Division and Miles Alexander
	Secretar	y of the Ta	axation a	ind Revenue De	partment of this	Annro	val and ce	ortifice t	hat thic \	Well Workover Project was
	complete	ed on 🕜	1-20	2001 .		фріо	vai ana ce	ii iiii CS i	nat uns v	Well Workover Project was
Signature	District/Sur	pervisor	1		OCD Distric			Date		
	P	1. +	-//						_	
	Man	lij /	Les	~	HZte	<u>ر _</u>	11	10	-24	1-2001
					-	-				•
VII.	DATE OF	NOTIFICA	TION TO	THE SECRETAR	Y OF THE TAXAT	ION A	ND REVE	NUE DE	PARTME	NT:

XTO ENERGY SAN JUAN DISTRICT WELL WORKOVER

Tuesday, September 18, 2001 Page 1 of 1

MARTIN GAS COM G

WELL# 1

RESERVOIR: DAKOTA

OBJECTIVE: Comp Install

1/18/01 Built comp pad. MI & set new WH recip

comp. MI const material & began building suc control manifold & disch outlet w/comp by-pass line. SDFN.

1/19/01 Installed 2" comp suc/disch manifold on sep outlet.

Installed 2" suc line fr/manifold to comp suc control manifold & 2" disch line to sep manifold. Connected scrubber dump line to pit. SDFN. Start up scheduled

1/19/01.

1/20/01 Prep comp for start up. Op tbg & std new WH recip

comp @ 5:20 p.m. 1/19/01.

Well: MARTIN GAS COM G No.: Operator: CROSS TIMBERS OPERATING COMPANY API:

Range:

3004506565

Township: 27.0N

10W

Section: Land Type F 14

Unit: В

County: San Juan

Accumulated:

7480 (BBLS) Oil: Water: 1364 (BBLS)

Gas: Days Produ 870448 (MCF) 6836 (Days)

1997

Pool Name BASIN DAKOTA (PRORATED GAS)

1 OOI Name		1101711110	NOTICE OF	(0)		
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	2379	0	31	0	2379
February	0	3155	0	28	0	5534
March	0	2995	0	31	0	8529
April	0	2714	0	30	0	11243
May	0	2672	0	31	0	13915
June	225	2100	60	30	225	16015
July	0	791	0	26	225	16806
August	0	1141	0	31	225	17947
September	r 0	1519	80	30	225	19466
October	0	1494	0	31	225	20960
November	0	1554	0	30	225	22514
December	40	1880	0	31	265	24394
Total	265	24394	140	360		

1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	2	1514	0	31	267	25908
February	0	1842	0	28	267	27750
March	7	2920	0	31	274	30670
April	78	3372	0	30	352	34042
May	25	2498	0	31	377	36540
June	30	2141	0	30	407	38681
July	1	1487	0	31	408	40168
August	3	1911	0	31	411	42079
Septembe	r 0	2180	0	30	411	44259
October	1	2187	0	31	412	46446
November	41	1862	30	30	453	48308
December	58	1764	80	31	511	50072
Total	246	25678	110	365		

1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	2	1630	0	31	513	51702
February	6	1608	0	28	519	53310
March	20	2077	70	31	539	55387
April	11	1665	0	30	550	57052
May	22	2022	40	31	572	59074

June	0	963	0	30	572	60037
July	4	1734	0	26	576	61771
August	20	2285	10	31	596	64056
September	23	2324	0	30	619	66380
October	15	2002	0	29	634	68382
November	8	1251	0	27	642	69633
December	17	1167	0	19	659	70800
Total	148	20728	120	343		

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	7	1372	40	21	666	72172
February	12	1632	0	29	678	73804
March	13	1580	0	31	691	75384
April	32	1581	40	30	723	76965
May	35	1508	0	31	758	78473
June	15	1620	0	30	773	80093
July	10	1755	60	29	783	81848
August	7	1563	80	30	790	83411
September	6	1953	0	30	796	85364
October	37	1602	0	31	833	86966
November	13	1300	0	28	846	88266
December	22	2058	0	31	8 68	90324
Total	209	19524	220	351		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	56	2345	0	31	924	92669
February	5	2576	80	28	929	95245
March	6	2576	0	31	935	97821
April	5	1933	0	28	940	99754
May	5	1529	60	30	945	101283
Total	77	10959	140	148		