NO. OF COPIES RECEIVED			1
DISTRIBUTION			
SANTA FE		1	
FILE		7	٠
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	<u>Y</u>	
	GAS		
OPERATOR		5	
BRODATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE /	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE / c.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL G	AS
TRANSPORTER OIL			
GAS			
PRORATION OFFICE			
Operator			
El Paso Products Co	mpany		
Address	, Farmington, New Mexico	8 7 401	
Reason(s) for filing (Check proper bo		Other (Please explain) Char	nge in Company Name:
New Well	Change in Transporter of:		s Products Company to
Recompletion	Oil Dry Gas	EL PASO PRODUCT	
Change in Ownership	Casinghead Gas Condens	Side C	
f change of ownership give name nd address of previous owner			
na address of previous owner			
ESCRIPTION OF WELL AND	Vell No. Pool Nam	ne, Including Formation	Kind of Lease
Frontier "C"	1 7	z-Gallup	State, Federal or Fee Federal
Location			_
Unit Letter G;	1980 Feet From The North Line	and 1980 Feet From	The East
Line of Section 5 , T	ownship 27N Range	11W , NMPM, S	San Juan County
Line of Section 3 , T	ownship 2/IN Range		V
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GAS	s	de la constable form la to be conti
Name of Authorized Transporter of C		Address (Give address to which appro P. O. Box 1702, Farming	
McWood Corporation		Address (Give address to which appro	
None		connection - gas is being	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	
give location of tanks.	1 5 27N 11W	No	
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Comple		The state of the s	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal toed top allo
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.)
Date First New Oil Run To Tanks	Date of lest	Producing Method (1 top) pump, 200	THE LIVED
Length of Test	Tubing Pressure	Casing Pressure	Choke ize
			Gas-M F 1966
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	OIL CON. COM.
		<u> </u>	DIST. 3
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Cooling Dressure	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	CHORA DITA
OPPORTED AND OF COURT	ANCE	OIL CONSERV	ATION COMMISSION
CERTIFICATE OF COMPLIA	INCE		
I hereby certify that the rules as	nd regulations of the Oil Conservation	APPROVED MAR 2 1966	
Commission have been complie	d with and that the information given the best of my knowledge and belief.	BY Original S	igned Emery C. Arnold
		TITLE Supervisor Dis	Ł#8
Outstant Cincol	WILLIAM D SPEER		•
Uriginal Signed	WILLIAM R. SPEER	If this is a request for allo	compliance with RULE 1104.
	ignature)	well this form must be accomp	anied by a tabulation of the deviati
Division Manager All sections of this form must be filled out c			
(Title)		able on new and recompleted v	vells.
March 2, 1966	(Deta)	Fill out Sections I, II, II well name or number, or transpo	I, and VI only for changes of owner or other such change of condition
	(Date)		ist be filed for each pool in multip
		completed wells.	·