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(SUBMIT IN TRIPLICATE)

UNITED STATES PARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Lease No. S.F. S78356-A

Unit J.Q. Harriball

STINDRY NOTICES	AND REPORTS ON WELLS
	SUBSEQUENT REPORT OF WATER SHUT-OFF
TICE OF INTENTION TO DRILL	A LOUDING
TICE OF INTENTION TO CHANGE PLANS	and a series
ICE OF INTENTION TO TEST WATER SHUT-OFF	The second of th
TICE OF INTENTION TO RE-DRILL OR REPAIR WELL	
TICE OF INTENTION TO SHOOT OR ACIDIZE	
TICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTANT WELL MOTOR
TICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK MA	ARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
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South Baron-Art. (P.C.)	it) or sandivision)
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e elevation of the derrick floor above sea	level isit.
DE	TAILS OF WORK
te names of and expected depths to objective sands; sho, ing points, and	w sizes, weights,'and lengths of proposed casings; indicate mudding jobs, cemen all other important proposed work)
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SPERIORD'S impact 12, 1956. Rem 4 junts. (123°) of 6-5/5° cm Communication with 150 sks. reg. one I understand that this plan of work must receive appropriately the state of the state	1056 Ov 1056 Lin writes by the Geological Survey before operations may be commenced.

UNITED STATES J. Q. Marshall

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

JAN 1

LOG OF OIL OR GAS WELL

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HISTORY OF OIL OR GAS WELL

16-48094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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