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	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AS		
1.	PROPATION OFFICE					
-	Coperator  Eastern Petroleum Company  Address					
	P. O. Box 291, Carmi, Illinois 62821  Reason(s) for filing (Check proper box)  Other (Please explain)					
	New Well	Change in Transporter of:				
	Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Condens	<b>=</b>			
		Continental Oil Compan	y, 1755 Glenarm Place,	Denver, Colorado 80202		
11.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.		
	Lease Name  Table Mesa	18 Pennsylvani		or Foo Indian I-89-IND-5		
	Location	2 60 . 2	1/26"	. Thet		
	Unit Letter F; 193	Feet From The // a-rlh_Line	$e$ and $\frac{\int \int X dx}{\int \int X dx}$ Feet From T	he		
	Line of Section 3 Tow	mship 27N Range	17W , NMPM, San	Juan County		
	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GA	.s			
111.	Name of Authorized Transporter of Oil	or Condensate	Wateres losse application to mineral about	l l		
	Four Corners Pipelin Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n		
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, Oil Well Gas Well	give commingling order number:   New Well   Workover   Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completio		<u> </u>	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B. 1.0.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT		ALONG CENENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)						
▼.	OIL WELL Date First New Oil Run To Tanks	able for this de	oth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas-MCF		
	MAY 19 1970					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate CON. COM.		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chok Size DIST. 3		
I hereby certify that the rules and regulations of the Oil Conservation				ATION COMMISSION MAY 1 9 1970		
			BY Original Signed by Emery C. Arnold			
	TITLE SUPERVISOR  This form is to be filed in compliance with  If this is a request for allowable for a new well, this form must be accompanied by a tabul tests taken on the well in accordance with RU					
			wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.			
$\cdot$ ,			tests taken on the west an account of the out completely for allow-			

Secretary (Title)

May 15, 1970

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Operate For a C-104 must be filed for each pool in multiply