

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. 67-077-374	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Aztec Oil and Gas Company		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P.O. Box 570, Farmington, New Mexico		8. FARM OR LEASE NAME _____	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650° FNL 990 FNL, Sec 6 T-27N, R-9W At top prod. interval reported below At total depth _____		9. WELL NO. <u>Frank</u>	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Bulcher Kutz Picture Cliff	
15. DATE SPUNDED 4/1/66		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec 6 T-27N R-9W	
16. DATE T.D. REACHED 4/2/66		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 4/20/66		13. STATE New Mexico	
18. ELEVATIONS (DF, RES, BT, GR, ETC.)* 6082 GL		19. ELEV. CASING HEAD 6082	
20. TOTAL DEPTH, MD & TVD 2210		21. PLUG, BACK T.D., MD & TVD 2207	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2096, 2116 Bulcher Kutz Picture Cliff		25. WAS DIRECTIONAL SURVEY MADE _____	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electrollog		27. WAS WELL CORED _____	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
3 1/2"	6.9	2207	1 3/8
CEMENTING RECORD		AMOUNT PULLED	
150 ex		MAY 2 1966	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD (ON, N. M.)			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
2096	2104	2110	2116 20FT
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2096 2116		10,000 10/20	
		10,000 20/40	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in)		MAY 3 1966	
DATE OF TEST	HOURS TESTED	FLOWING RATE	PROD'N. FOR TEST PERIOD
4/20/66	3	21.4	→
FLOWING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL.
34. DISPOSITION OF GAS (Spid, used for fuel, vented, etc.) 973			
35. LIST ATTACHMENTS Don Miller			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED ORIGINAL SIGNED BY JOE C. SALMON TITLE District Superintendent		DATE April 20, 1966	

* (See Instructions and Spaces for Additional Data on Reverse Side)
