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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I.

Operator	Aztec Oil and Gas Company		
Address	P.O. Drawer 570, Farmington, New Mexico		
Reason(s) for filing (Check proper box)			
New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Well Name, Loc. No., etc.	Unit of Lease
Hank	2	Fulcher Kutz		Federal
Location				
Unit Letter	1550	Feet From The	North	Line and 990 West
Line of Section	6	Township	27 N	Range 9 W
			Can Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (For filing)	(Initial copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (For filing)	(Initial copy of this form is to be sent)
Southern Union Gas Company		Box 815, Farmington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Trp.
			Is this action
			yes
			April 24, 1966

If this production is commingled with that from any other lease or pool, give name of lease or pool.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Recompletion	Same Res'v.	Diff. Res'v.
		X		X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Depth to Top of Res.	Depth to Base of Res.		
4/1/66	4/20/66	2210	2207			
Elevations (D.F., RKB, RT, GR, etc.)	Name of Producing Formation	Top of Oil/Gas Zone	Timing Depth			
6082 GL	Picture Cliff: FF	2096	2131			
Perforations			Depth to Casing Shoe			
ZSPF 2096-2104, 2110-2116			2207			
TUBING, CASING, AND CEMENTING REQUIRED						
HOLE SIZE	CASING & TUBING SIZE	DEPTH (FT)	SACKS CEMENT			
4-3/8	3 1/2" 6.9#	2207	150 ex			
	1" 1.7#	2131				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of mud oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-Bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
1021	3 hr.		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back pressure	96	72	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JOE C. SALMON

(Signature)

District Superintendent

(Title)

April 28, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 2 1966, 19

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.