NO. OF COPIES RECEIVED			/
DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TOA	AND	
LAND OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL WALL AND THE	A\$
I RANSPORTER OIL			
GAS /			
OPERATOR 2	<del></del>		
Cperator			
Address Aztec Oil and Ga	s Company		
P.O. Drawer 570. Reason(s) for filing (Check proper be	Farmington, New Mexico		
New Well	Change in Transporter of	:	
Recompletion	OI: Dry Gas		
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	D LEASE Lease No. Well Mo. Porl Name	le, his way have	_ itua of Gease
Hank	2 Fulch	mer Kutz	State, Federal or Fee Federal
Location	Tee Feet From The 150s	earc ooo sa sa sa	West
1	550 Feet from The North		
Line of Bection 5	Township 27 N Range 9	W think Can C	Juan County
	RTER OF OIL AND NATURAL GAS		
Name of Authorized Transporter of C	or Condensate	Ada estada a la como en la como esper	roneu copy of this form is to be sent)
Nichal Author and Transporter of C	Dasinghead Gas at Dry Gas	Address //second	one leave of this form is to be sent)
		Box 815, Farmington,	New Meyico
Southern Union G	Unit Sec. Typ. Raye.	is the data	Trea.
give location of tanks.			lpril 24, 1966
If this production is commingled	with that from any other lease or pool. g	give count of the outlier of the	
Designate Type of Complete	with that from any other lease or pool. g $\frac{\text{Cil Well}}{\text{tion} - (X)} = \frac{\text{Cil Well}}{X}$	Newson April 1997	Bloc Back   Same Resty, Diff. Resty.
Designate Type of Compres	Date Compl. Ready to Prod.	X.	
Elevations DF. RKB. RT. GR. etc.	Name of Froducing Formation		Turing Destin
	Picture Cliff: FF		
Perforations	- Pleture Gilii: FF	2000	01 21
ZSPF 2096-210			2131 Lerin dasing Shoe
	4, 2110m2110		2207
	TUBING, CASING, AND	CEMENT (BIG RECORD	2207
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	2207 SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEMENTING RESIDED	SACKS CEMENT
	TUBING, CASING, AND  CASING & TUBING SIZE  32 6.9# 1 7 1.7#	CEMENTING RECORD	SACKS CEMENT  150 EX
4-3/8	TUBING, CASING, AND CASING & TUBING SIZE  32 6.9# 1" 1.7#	2207 2131	SACKS CEMENT  150 EX
. TEST DATA AND REQUEST OIL WELL	TUBING, CASING, AND  CASING & TUBING SIZE  32.0 6.9# 1.07#  FOR ALLOWABLE (Test must be af able for this details)	CEMENT (AS REST OF D)  DEFINE OF T  2207  2131  Inter succeeding total a duma by said of pth or be for all the suces.	SACKS CEMENT  150 EX  il and must be equal to or exceed top allow
4-3/8 TEST DATA AND REQUEST	TUBING, CASING, AND  CASING & TUBING SIZE  32.0 6.9# 1.07#  FOR ALLOWABLE (Test must be af able for this details)	2207 2131 (feer r. convery w. sotal t. dune w. sotal o	SACKS CEMENT  150 EX  il and must be equal to or exceed top allow
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE  32 6.9# 1 1.7#  FOR ALLOWABLE (Test must be af able for this de) Date of Test	CEMENT (183 REST OF D)  2007 2131  Ster r. covery of total to during by total of pth on he for the land of the pump, gas	SACKS CEMENT  150 EX  il and must be equal to or exceed top allow
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TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE  32 6-9# 1 1-7#  FOR ALLOWABLE (Test must be af able for this de) Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	CEMENTALS RESIDED  DEPTH OF T  2007  2131  Inter recovery of total a dume by soud of pth or he for yell to exact.  Producing Method Flow, pump, gas  Casing Pressure  Water-Abis.  Bris. Condensate/No/OF	SACKS CEMENT  150 EX  il and must be equal to or exceed top allow  lift, etc.)  Cas MAY 2 1966  OIL CON COMM.  Gravity of Condenses
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TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MOF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE  32.0 6.9# 1.0 1.7#  FOR ALLOWABLE (Test must be af able for this de) Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure	Casing Pressure    Casing Pressure   Casing Pres	SACKS CEMENT  150 EX  il and must be equal to or exceed top allow  lift, etc.)  Cas MAY 2 1966  OIL CON COMM.  Gravity & Condenses  Choke Size
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TEST DATA AND REQUEST OIL WELL  Date First New Oil Hun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Back pressure  CERTIFICATE OF COMPLIA  I hereby certify that the rules an	TUBING, CASING, AND CASING & TUBING SIZE  32 6-9# 1 1-7#  FOR ALLOWABLE (Test must be af able for this de) Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure  od regulations of the Oil Conservation d with and that the information given	CEMENTALS RESURD  DEPTH OF T  2007  2131  Inter recovery of total solution by sould of pith or he for yell to exect.  Producing Method Flow, pump, gas  Casing Pressure  Water-Bbis.  Bhis. Condensate/MWSF  Casing Pressure  OIL CONSERV  APPROVED MAY 2 1966	SACKS CEMENT  150 EX  il and must be equal to or exceed top allow  lift, etc.)  Cas MAY 2 1966  OIL CON COMMISSION  Choke Size  /ATION COMMISSION  6
TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Back pressure  CERTIFICATE OF COMPLIA  I hereby certify that the rules an	TUBING, CASING, AND CASING & TUBING SIZE  32.0 6.9# 1.0 1.7#  FOR ALLOWABLE (Test must be af able for this de) Date of Test Tubing Pressure  Cil-Bbls.  Length of Test Tubing Pressure  ANCE  and regulations of the Oil Conservation	Casing Pressure  Casing Pressure  Water-Bbis.  Direct May 2 1966  BY Original S	SACKS CEMENT  150 EX  il and must be equal to or exceed top allow  lift, etc.)  Con Continuo  Cheke Size  /ATION COMMISSION  Signed by Emery C. Arnold
TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Back messure  CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complied above is true and complete to	TUBING, CASING, AND CASING & TUBING SIZE  32 6-9# 1 1-7#  FOR ALLOWABLE (Test must be af able for this de) Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure  od regulations of the Oil Conservation d with and that the information given	CEMENTALS RESURD  DEPTH OF T  2007  2131  Inter recovery of total solution by sould of pith or he for yell to exect.  Producing Method Flow, pump, gas  Casing Pressure  Water-Bbis.  Bhis. Condensate/MWSF  Casing Pressure  OIL CONSERV  APPROVED MAY 2 1966	SACKS CEMENT  150 sx  il and must be equal to or exceed top allow  lift, etc.)  Cas MAY 2 1966  Cas MAY 2 Condense  Choke Size  /ATION COMMISSION  Signed by Emery C. Arneld

(Signature)

District Superintendent

April 28, 1966 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.