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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator: **Austral Oil Company Incorporated**
Address: **2700 Humble Building, Houston, Texas 77002**
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of: ☐ Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐ **To replace old forms previously filed.**

If change of ownership give name and address of previous owner ---

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Candelario et al	1	Basin-Dakota	State, Federal or Fee Federal
Location			
Unit Letter J	1450	Feet From The East Line and 1450	Feet From The South
Line of Section 1	Township 27-N	Range 9-W	NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
McWood Petroleum Marketeers	1205 Camino, Farmington, New Mexico 87422
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
J 1 27-N 9-W	Yes 6-11-65

If this production is commingled with that from any other lease or pool, give commingling order number: ---

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1-17-65	1-30-65	6673'	6621'					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Basin-Dakota	Dakota	6348'	6323'					
Perforations	Depth Casing Shoe							
6348-66', 6429-42', 6446-64', 6480-89', 6491-96', 6502-10', 6514-44', 6558-76'	6672'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	325'	275					
7-7/8"	4-1/2"	6672'	550-2-4-1/2" DV Tools					
	2-1/16"	6323'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3,230	14 hrs.	13.3	55.9°
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	700#	1168#	Adj.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Marvin E. Smith
(Signature)
Marvin E. Smith
(Title)
Senior Staff Engineer

July 20, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUL 10 1965**, 19
BY **Original Signed Emery C. Arnold**
TITLE **Supervisor Dist. # 3**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.