SUME UP NEW MEXICO ENERGY NO MINERALS DEPARTMENT

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BISTRIBUTIO		
SANTA FE		
FILE		
V.8.8.A.	S.D.A. AND OFFICE	
LAND OFFICE		
TRAMPORTER	DIL	
	848	
OPERATOR		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 08-01-83

REQUEST FOR ALLOWABLE AND

MAR 1 71988

AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS				
Operation	DIST. 3				
Mobil Producing TX & NM Inc.					
Address TV	77046				
9 Greenway Plaza, Suite 2700, Houston, TX Ressen(s) for filing (Check proper box)	Other (Please explain)				
Company of	Change Operator Name from				
	Change Operator Name from The Superior Oil Company				
	condensate THE SuperTor OT Company APR 1 1986				
	0 Croopyay Plaza Ste 2700 Houston, TX 77046				
If change of ownership give name The Superior Oil Company, and address of previous owner.	, 9 Greenway Fraza, Ste 2700, Houston, TA 770 to				
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including	fermation Kind of Lease No.				
Marshall 3 Basin Dakota	Storte, Federal er Fee Federal SE078357/				
Location					
Unit Letter F : 1450 Feet From The North La	ne and 1450 Feet From The West				
	9W NMPM, San Juan County				
Line of Section 1 Township 27N Range	9W , NMPM, San Juan County				
The Permian Oil Corp. Permian (S.H. 9/1/87) Name of Authorized Transporter of Casinghead Gas er Dry Gas (S.K.) Fil Paso Natural Gas If well produces oil or liquids, give location of tanks.	Box 1183, Houston, TX 77001 Address (Give address to which approved copy of this form is to be zent) Box 1492, El Paso, TX 79978 Is gas actually connected? When				
If this production is commingled with that from any other lease or pool NOTE: Complete Parts IV and V on reverse side if necessary.	. give commingling order number: OIL CONSERVATION DIVISION				
VI. CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.	APPROVED				
	TITLE SUPERVISOR DISTRICT TO 3				
Manu davi	This form is to be filed in compliance with RULE 1104.				
- Manage active	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
Authorized Agent	All sections of this form must be filled out completely for allowable on new and recompleted wells.				
3-14-86	Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition				
(Date)	Separate Forms C-104 must be filed for each pool in multiply completed wells.				

Designate Type of Completion	on - (X)	On wen	Gas Mett	New Well	Mortover	Despen I	Plug Back	Same Restv.	Diff. Red
Date Spudded	Date Compl.	Ready to Pr	rod.	Total Depth	<u> </u>		P.B.T.D.		·
Lievetions (DF, RKB, RT, GR, etc.,	Name of Pro	ducing Form	ed tou	Top OII/Ga	s Pay		Tubing Dep	h	
Perforetions	<u>L</u>			<u> </u>			Depth Casin	g Shoe	
		TUBING, C	CASING, AN	CEMENTI	S RECORD		<u> </u>		·
HOLE SIZE	CASIN	G & TUBIA			DEPTH SET		SA	CKS CEMEN	ΙŢ
									
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. TEST DATA AND REQUEST OIL WELL	FOR ALLO	WABLE (7	est must be a	fler recovery e	of total volume	of load oil	and must be eq	ual to or exce	ed top al
ese First New Oll Run To Tanks	Date of Teet	<u> </u>		Producing M	ethos (Flow,	pump, gas lij	i, esc.)		
ength of Tool	Tubing Pres	we		Casing Pres	•w•		Choke Size		
Studi Prod. During Test	Ott - Bala-	 -		Water - Bbis.	-		Gas - MCF	 -	
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AS WELL									1408*
ctuel Prod. Test-MCF/D	Length of Te	•t	 	Bhis. Conde	negie/MMCF		Grevity of C	ondensete	
eating Method (pitol, back pr.)	Tubing Proce	we (Shat-1	(ها	Casing Press	we (Shet-1	-)	Choke Size		
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IV. COMPLETION DATA